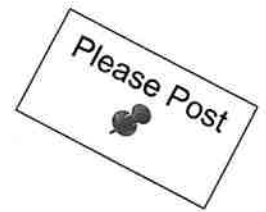


**FALL RIVER JOINT UNIFIED SCHOOL DISTRICT
BOARD OF TRUSTEES MEETING**



DATE: September 13, 2023
 TIME: 6:00 PM
 LOCATION: District Office
 20375 Tamarack Avenue
 Burney, CA 96013
 Google Link:
meet.google.com/agj-stvc-npn

PUBLIC HEARING

- | |
|--|
| <ol style="list-style-type: none"> 1. Call to Order 2. Opportunity for Public Input Regarding the Sufficiency of Instructional Materials 3. Adjournment of Public Hearing |
|--|

BOARD OF TRUSTEES REGULAR MEETING

AGENDA

Individuals wishing to address the Board should register prior to the start of the meeting.

1.	CALL TO ORDER
2.	CLOSED SESSION: 5:30 pm a. Expulsion Hearing – Student 2023-2024-1 2.1 Pursuant to Education Code Sections 35146 / 48912(b) / 49060 et seq. / 20 U.S.C. Section 1232g STUDENT DISCIPLINE OR OTHER CONFIDENTIAL STUDENT MATTERS
3.	ROLL CALL; ESTABLISH A QUORUM; SALUTE FLAG
4.	ADOPT AGENDA
5.	PUBLIC COMMENT Opportunity for members of the public to address the Board. Note: 1) Individual speakers will be allowed three (3) minutes to address the Board. The maximum time allowed for each agenda item shall be 20 minutes. 2) Complaints presented to the Board must not involve specific reference to employees. Citizens should contact the Superintendent for complaint procedures regarding employees. 3) A school district cannot take action on a matter that has not been placed on the official agenda. (G.C. 54954.2)
6.	CELEBRATION OF SERVICE The Board of Trustees would like to honor FRJUSD employee Larry Betz for his 26 years of service to the Fall River Joint Unified School District and his retirement
7.	CONSENT AGENDA The consent agenda, if approved, will be recorded in the minutes, as if each item had been acted upon individually. Requests by members of the Board to have any item taken off the consent agenda for discussion will be honored without debate. Requests by the public to have an item taken off the consent agenda will be considered prior to the Board taking action.
	7.1 Approval of Minutes August 9, 2023
	7.2 Approval of Personnel Report and actions therein
	7.3 Approval of Governing Board Commercial Warrant Report: # 2 (2022/2023 & 2023/2024) <ul style="list-style-type: none"> • \$ 835,832.93 - General Fund • \$ 907.07 - Cafeteria Fund • \$ 1,087.65 - Capital Facilities Fund

	<p>7.4 Approval of Agreement for Contract Services between Fall River Joint Unified School District and Steve Hubauer</p> <ul style="list-style-type: none"> • Term: August 17, 2023 through June 7th, 2024
	<p>7.5 Approval of Agreement for Contract Services between Fall River Joint Unified School District and Laurel Cordova</p> <ul style="list-style-type: none"> • Term: August 17, 2023 through June 7th, 2024
	<p>7.6 Approval of Agreement for Contract Services between Fall River Joint Unified School District and John Thompson</p> <ul style="list-style-type: none"> • Term: August 17, 2023 through June 7th, 2024
	<p>7.7 Approval of Side Letter Agreement between Fall River Joint Unified School District and Peter Finney for the 2023-2024 School Year</p> <ul style="list-style-type: none"> • Will be reviewed and renegotiated annually if continued for additional years
	<p>7.8 Approval of Side Letter Agreement between Fall River Joint Unified School District and Fiona Hickey for the 2023-2024 School Year</p> <ul style="list-style-type: none"> • Will be reviewed and renegotiated annually if continued for additional years
	<p>7.9 Approval of Side Letter Agreement between Fall River Joint Unified School District and David Rose for the 2023-2024 School Year</p> <ul style="list-style-type: none"> • Will be reviewed and renegotiated annually if continued for additional years
	<p>7.10 Approval of Side Letter Agreement between Fall River Joint Unified School District and Michelle Dennis for the 2023-2024 School Year</p> <ul style="list-style-type: none"> • Will be reviewed and renegotiated annually
	<p>7.11 Approval of Contract Agreement Between Fall River Joint Unified School District and Shasta County Office of Education for Library Services</p> <ul style="list-style-type: none"> • Term: 2023-2024 School Year • Cost: \$1,300.00 <p>Burney and Fall River Elementary Schools/Fall River and Burney High Schools</p>
	<p>7.12 Approval of 2023-2024 Spring Consolidated Application for Categorical Funding</p>
	<p>7.13 Approval of Agreement between Fall River Joint Unified School District and PG&E's EV Fleet Electrification Program</p>
	<p>7.14 Approval of Actuarial Study of Unfunded Liabilities Under GASB 73</p>
	<p>7.15 Approval of Service Agreement between Fall River Joint Unified School District and PresenceLearning, Inc.</p> <p>Term commences on the effective date and continues until terminated by either party</p>
	<p>7.16 Approval of Proposal from Packway Materials for Materials and Installation of the Ag Barn Pad at Fall River Jr. Sr. High School</p>
	<p>7.17 Approval of Agreement between Fall River Joint Unified School District and California Department of Social Services – Child and Adult Care Food Program</p> <p>Term: August 14, 2023 through August 14, 2024</p>
	<p>7.18 Approval of Student Body Fundraisers and Overnight Trips for:</p> <p>Burney Elementary School, Burney Jr/Sr High School, Fall River Elementary School, Fall River Jr/Sr High School</p> <p>Information included in packet.</p>
	<p>7.19 Approval of 2022/2023 Final Budget Adjustment</p>

	7.20 Approval for the 2022-2023 Unaudited Actuals
	7.21 Approval to Dispose of Fall River Joint Unified School District Equipment Value of Equipment Attached
	7.22 Approval of Quote from Budget Blinds for the Fall River Joint Unified School District for Installation of Blinds
	7.23 Accept the following donations: <ul style="list-style-type: none"> • For Burney Jr. R. High School – Total \$291.14 <ul style="list-style-type: none"> \$ 51.14 Ophiopyle \$ 120.00 PG&E Giving Fund \$ 120.00 PG&E Giving Fund • For Fall River Elementary – Total \$3,629.25 <ul style="list-style-type: none"> \$ 50.00 Reading for Education \$ 29.25 C & K Market \$ 2,000.00 Patrick Rhoads \$ 775.00 PG&E Giving Fund \$ 775.00 PG&E Giving Fund • For Fall River Jr/Sr High School – Total 630.00 <ul style="list-style-type: none"> \$ 315.00 PG&E Giving Fund \$ 315.00 PG&E Giving Fund
8.	NEW BUSINESS
	8.1 Consider Approval of Resolution 2 -2023/2024 Resolution Regarding Sufficiency or Insufficiency of Instructional Materials
	8.2 Consider Approval of Resolution 3 – 2023-2024: Resolution Fixing the Appropriations Limit for GANN
	8.3 Consider Approval of Instructional Minutes/Bell Schedules for 2023-2024 <ul style="list-style-type: none"> • Burney Elementary includes minutes for Kindergarten – Grade 6 • Fall River Elementary includes minutes for Kindergarten, Grades 1-3, and Grades 4-6 • Burney High School Grades 7-12 • Fall River High School Grades 7-12 • Alt Ed – Mt. View High School, Soldier Mt. High School and Fall River Community Day School
	8.4 Consider Approval of 2022-2023 Education Protection Account-Actual Expenses
	8.5 Consider Approval of American Rescue Plan Act – Safe Return to In-Person Instruction No Revisions
	8.6 Consider Approval of Educator Effectiveness Block Grant No Revisions
	8.7 Consider Approval of 2023-2024 LCFF Budget Overview for Parents
	8.8 Consider Approval of College Connection Student Enrollment for Fall River Jr. Sr. High School
	8.9 Consider Approval of 2023-2024 Burney Community Day School Waiver
	8.10 Consider Approval of 2023-2024 Fall River Community Day School Waiver
	8.11 Consider Approval of Issuance of a Provisional Internship Permit (PIP) for Peter Finney for District Music Teacher Position
	8.12 Consider Approval of Issuance of a Provisional Internship Permit (PIP) for Jordan Williams for Fall River Jr. Sr High School Science Position

	8.13 Consider Approval of Issuance of a Subsequent Variable Term Waiver for Wesley Wadsworth for Fall River Jr. Sr High School Physical Education Teacher
	8.14 Consider Approval of Issuance of a Subsequent Variable Term Waiver for Kelly Whitehead for Fall River Jr. Sr High School Special Education Teacher
	8.15 Consider Approval of Issuance of a Subsequent Variable Term Waiver for Jennifer Levings for Fall River Jr. Sr High School Math Teacher
	8.16 Consider Approval of Addition to Fall River Joint Unified District Policy 1240 – Community Relations, Volunteer Assistance
	8.17 Consider Approval of 2023-2024 Board Goals
	8.18 INFORMATION ITEM: Regarding Special Education Speech Services for the Fall River Joint Unified School District
9.	REPORTS/ANNOUNCEMENTS
10.	FUTURE AGENDA ITEMS
11.	CLOSED SESSION <ul style="list-style-type: none"> • Government Code 54957.6 Negotiations • Government Code 54956.9 Personnel
12.	RECONVENE TO OPEN SESSION
13.	ADJOURNMENT
	<p>Copies of the agenda, complete with backup materials, may be reviewed at the District Office. A schedule of the regular meetings, agendas and minutes can be reviewed on the District's website: www.frjUSD.org</p> <p>REASONABLE ACCOMMODATION FOR ANY INDIVIDUAL WITH A DISABILITY <i>Pursuant to the Rehabilitation Act of 1973 and the Americans with Disabilities Act of 1990, any individual with a disability who requires reasonable accommodation to attend or participate in a meeting, may request assistance by contacting the Fall River Joint Unified School District, 20375 Tamarack Ave. Burney, CA 96013; telephone 530-335-4538; fax 530-335-3115</i></p>

**FALL RIVER JOINT UNIFIED SCHOOL DISTRICT
BOARD OF TRUSTEES MEETING**

DATE: August 9, 2023
 TIME: 6:00 PM
 LOCATION: Soldier Mt. High School
 44144 A Street
 McArthur, CA 96056
 Google Link:
meet.google.com/dni-vadm-eow

UNAPPROVED MINUTES

1.	CALL TO ORDER <u>R. Dougherty</u> @ <u>6:07 PM</u>
2.	ROLL CALL; ESTABLISH A QUORUM; SALUTE FLAG Dougherty: Present Estes: Present Hamilton: Present Hathaway: Present Norris: Present Other:
3.	ADOPT AGENDA Motion to Adopt Agenda <u>J. Hamilton</u> /2 nd <u>J. Hathaway</u> Discussion: Ayes: 5 Noes: 0 Absent: 0 Abstain: 0
4.	PUBLIC COMMENT No Public Comment
5.	CONSENT AGENDA Motion to Adopt Consent Agenda by <u>J. Hathaway</u> /2 nd <u>J. Norris</u> Discussion: M. Estes, Board Clerk – <ul style="list-style-type: none"> • Thank you to Shasta Green for their generous donation of lumber • Ayes: 5 Noes: 0 Absent: 0 Abstain: 0
	5.1 Approval of Minutes from June 21, 2023
	5.2 Approval of Personnel Report and actions therein
	5.3 Approval of Governing Board Commercial Warrant Report: # 1 (2022/2023 & 2023/2024) <ul style="list-style-type: none"> • \$ 712,996.10 General Fund • \$ 7,780.52 Cafeteria Fund • \$ 30,891.00 Capital Facilities Fund

	<p>5.4 Approval of Memorandum of Understanding (MOU) between the Tehama County Department of Education, Serving as the Local Education Agency (“LEA”) for the Tehama County Department of Education Teacher Induction Program/Career Technical Education (CTE) Program and the county office of education, district, employing agency or independent charter school</p> <ul style="list-style-type: none"> • Term: July 1, 2023 and terminates on June 30, 2024
	<p>5.5 Approval of Contract between Fall River Joint Unified School District and Eddie Erickson Photography for Photography Services on July 18, 2023</p>
	<p>5.7 Approval of Agreement between Shasta County Office of Education SCOE and Fall River Joint Unified School District for Legal Services Consortium</p> <ul style="list-style-type: none"> • Term: August 1, 2023 to June 30, 2024
	<p>5.8 Approval of Memorandum of Understanding by and Between Fall River Joint Unified School District and California School Employees’ Association and Its Fall River Chapter No. 191 to move Master Mechanic from Range 9 to Range 10 on the Classified Salary Schedule.</p> <ul style="list-style-type: none"> • Effective: August 1, 2023
	<p>5.9 Approval of Agreement of Contract Services between Fall River Joint Unified School District And Breslin Occupational Therapy Services</p> <ul style="list-style-type: none"> • This Agreement Shall Remain in Full Force and Effect for a (1) Year Period Starting August 1, 2023 and Shall be Automatically Renewed for an Additional One (1) Year Period Annually
	<p>5.10 Approval of School-Based Medical Billing Documentation Agreement between Fall River Joint Unified School District and Practi-Cal, Inc.</p> <ul style="list-style-type: none"> • Three Year Agreement Beginning on 07/01/2023 and Remaining in Full Force and Affect, Except as Amended or Terminated as Hereinafter Provided
	<p>5.11 Approval of Agreement for Emergency Use of Facilities between Fall River Joint Unified School District and State of California Department of Forestry and Fire Protection – CAL FIRE Shasta – Trinity Unit for Use of Burney Elementary School Facilities</p> <ul style="list-style-type: none"> • Term: 7/1/2023 to 12/31/2023
	<p>5.12 Approval of Agreement for Emergency Use of Facilities between Fall River Joint Unified School District and State of California Department of Forestry and Fire Protection – CAL FIRE Shasta – Trinity Unit for Use of Burney High School Facilities</p> <ul style="list-style-type: none"> • Term: 7/1/2023 to 12/31/2023
	<p>5.13 Approval of Service Agreement between Fall River Joint Unified School District and SchoolWorks, Inc. for Developer Fee Justification Study</p>
	<p>5.14 Approval of Contract Services between Karen Van Cleave and the Fall River Joint Unified School District</p> <ul style="list-style-type: none"> • Term: September 15, 2023 to June 7, 2024
	<p>5.15 Approval of Memorandum of Understanding between California Agricultural Teachers’ Induction Program/Davis Joint Unified School District and Fall River Joint Unified School District</p> <ul style="list-style-type: none"> • Term: September 1, 2023 to June 30, 2024
	<p>5.16 Accept the following donations:</p> <ul style="list-style-type: none"> • Fall River Joint Unified School District Two (2) Units of Lumber
	<p>5.17 Approval of a One-time \$4,000 Stipend to Elizabeth Guerrero for Administrative Preparation Credential Program</p>
<p>6. NEW BUSINESS</p>	
	<p>6.1 INFORMATION ITEM: Presentation by Karen Van Cleave and Sarah Albaugh Regarding District Drug Testing Policy and Information on NARCAN Nasal Spray</p> <p>S. Albaugh, District Nurse –</p> <ul style="list-style-type: none"> • Explained Drug Testing Protocol • Will be using urine tests this year

- Presented information on saliva tests
- Testing will be administered on the same day that the student is randomly chosen
- 25% of athletes (for each sport) and students involved in ASB will be randomly tested
- All new incoming students or late joiners will be tested
- Testing should be done at the beginning of each sport season

G. Hawkins, Superintendent –

- Handbook has participation requirements & sign acknowledgement of drug testing
- Referred to district policy
- Preventative not punitive

S. Albaugh, District Nurse –

- NARCAN – Every school two Narcan on campus
- School Nurse or volunteer can administer
- Provided handout explaining procedure
- For Opioid overdose only

H. Hamilton, Board Trustee –

- Is this required by law?

K. Van Cleave, Mentor Nurse –

- No
- Will provide training on how to use product
- Asking for approval from the Board to start Narcan procedures and trainings at all District sites?

Motion to Approve the Narcan program and training at all District sites by J. Hamilton /2nd J. Norris

Discussion:

Ayes: 5 Noes: 0 Absent: 0 Abstain: 0

6.2 INFORMATION ITEM: Presentation by Jill Reed Regarding Mt. Valleys Health Center Providing Mental Health Support for Students and Staff of the Fall River Joint Unified School District

J. Reed, Mt. Valleys Health Center, Counselor –

- Recommends to the Board to watch and implement the documentary “Dead on Arrival” about the Fentanyl and Opioid crisis
- Need to start young with trauma informed information
- Need to focus on teachers and Admin
- Has a group that would like to help teachers with classroom behaviors

C. Knoch, FRE Principal –

- Three schools (FRE, BES, BHS) each received \$125,000 from the Community School Grant for the next five years.
- A Community Connector position will be hired to facilitate services at schools to provide mental health services.
- The grant will pay the salary for this position. Will also provide money for transportation services to Parents
- FRHS did not qualify for the grant

6.3 Consider for Approval Resolution 1-2023/2024: Designation of the Official Representative and Alternate Representative to the Shasta-Trinity Schools Insurance Group Joint Powers Authority Board of Directors

Motion to Approve Resolution 1 2023-2024: Designation of the Official Representative and Alternate Representative to the Shasta-Trinity Schools Insurance Group Joint Powers Authority Board of Directors by J. Hamilton /2nd J. Hathaway

Discussion:

Dougherty: **Aye**

Estes: **Aye**

Hamilton: **Aye**

	<p>Hathaway: Aye Norris: Aye Other:</p> <p>Ayes: 5 Noes: 0 Absent: 0 Abstain: 0</p>
	<p>6.4 Consider for Approval Declaration of Revised Need for Fully Qualified Educators 2023-2024 Motion to Approve Declaration of Revised Need for Fully Qualified Educators 2023-2024 by <u>M. Estes /2nd J. Norris</u></p> <p>Discussion: J. Pellegrino, Human Resources –</p> <ul style="list-style-type: none"> • June explained the need for the revision <p>Ayes: 5 Noes: 0 Absent: 0 Abstain: 0</p>
	<p>6.5 Consider for Approval Fall River Joint Unified School District – Food Service Department Code of Conduct Policy Motion to Approve Fall River Joint Unified School District Food Service Department Code of Conduct Policy by <u>J. Hathaway /2nd J. Hamilton</u></p> <p>Discussion: T. Spooner, District CBO –</p> <ul style="list-style-type: none"> • Food service is currently going through a state review • This new policy is a state requirement <p>Ayes: 5 Noes: 0 Absent: 0 Abstain: 0</p>
	<p>6.6 Consider for Approval the Request to Employ Rosa “Yadira” Contreras Garcia as a Multiple Subject 4th Grade Teacher at Fall River Elementary School, on the Basis of a Provisional Internship Permit (PIP) Motion to Approve Request to Employ Rosa “Yadira” Contreras Garcia as a Multiple Subject 4th Grade Teacher at Fall River Elementary School on the Basis of a Provisional Internship Permit (PIP) by <u>J. Hamilton /2nd J. Norris</u></p> <p>Discussion: J. Pellegrino, Human Resources –</p> <ul style="list-style-type: none"> • June explained the requirements for the PIP <p>Ayes: 5 Noes: 0 Absent: 0 Abstain: 0</p>
	<p>6.7 Consider for Approval the Request to Employ Stephanie Rosemeyer as a Multiple Subject 1th Grade Teacher at Burney Elementary School, on the Basis of a Provisional Internship Permit (PIP) Motion to Approve the Request to Employ Stephanie Rosemeyer as a Multiple Subject 1st Grade Teacher at Burney Elementary School on the Basis of a Provisional Internship Permit (PIP) by</p>

J. Hamilton /2nd J. Norris

Discussion:

Ayes: 5 Noes: 0 Absent: 0 Abstain: 0

7. REPORTS/ANNOUNCEMENTS

V. Hopper, FRHS Principal –

- Current enrollment is 240 students
- WASC mid-year review
- Thank you to the maintenance and custodian staff. The campus looks amazing
- Four new teachers
- SDC and P.E. Para positions have been filled
- JV Volleyball at Foothill HS, August 11th.....Varsity Volleyball @ Foothill HS, August 12th
- Soccer @ Butte Valley, August 29th

R. Guerrero, BHS Principal –

- 16 students attended summer school
- Completed 28 classes total
- Have switched from Odysseyware to Engenuity software
- Program was successful
- Hosting district-wide meeting on August 14th
- Thanks to Rodd and the maintenance/custodial crew, the grounds look great
- Fully staffed
- RSP Paraprofessional opening

C. Knoch, FRE Principal –

- Welcomed back Greg Hawkins as Interim Superintendent along with Jeanne Utterback, Becky Torgrimson and Laurel Cordova
- Thank you to the maintenance department. The 5th/6th grade bathrooms look great!
- Project Share summer school was a success
- Excited to start the school year
- New teachers Yadira and Raul

R. Taylor, Maintenance Supervisor –

- The roof and BES will be completed next week
- Window replacements are in progress (14 windows)
- Staff has worked hard all summer

K. Wike, Technology Director –

- Cameras ordered for the new district camera system
- Phone issues on the Fall River end have been resolved
- 40 programs have been integrated
- Getting all of the Chromebooks ready

A. Tate, FRTA President –

- Excited for the new school year to start

T. Aderman, BES Principal –

- Thanks Mr. Hawkins and the D.O. staff
- Thanks every department within the district for all of their hard work
- Enrolled 14 new students
- Implementing Character Strong
- Implemented Lexia. 83% of students were below reading level at the beginning of the year. 73% are now above reading level at the end of the year
- Excited to welcome back the students

G. Hawkins, Superintendent –

- Glad to be back
- Invited board to attend the district wide meeting on August 14th
- Handed out Back to School Night handouts and also the agenda from the Cabinet meeting
- Laurel Cordova is returning as the district EL teacher

	<ul style="list-style-type: none"> • Excited to have Sarah Albaugh on board. Karen Van Cleave is a great mentor • Hired a new mechanic, Jacob Paddock, who was a graduate of Soldier Mt. High School • John Betz will become the new Master Mechanic • Will recognize the new employees at the next board meeting and will recognize Larry Betz • Thanks the maintenance department for all of their hard work. Campuses look great! • Becky Torgrimson will be returning as the Special Education Director • Nice presentation from Teresea Spooner at Cabinet meeting • Enrollment has declined • Focusing on district side safety protocols <p>J. Hamilton, Board Trustee & R. Dougherty, Board President –</p> <ul style="list-style-type: none"> • Welcome back. Appreciate everyone <p>R. Dougherty, Board President –</p> <ul style="list-style-type: none"> • Friday, September 15th – Civil War Reenactment • Flyer to come • Encourage students and staff to attend
8.	<p>FUTURE AGENDA ITEMS</p> <ul style="list-style-type: none"> • Recognize new employees • Recognize Larry Betz service to the district <p>Adjournment by <u>R. Dougherty @ 7:30 PM</u></p>
9.	<p>CLOSED SESSION</p> <p>9.1 Government Code 54956.9: Personnel</p>
10.	<p>RECONVENE TO OPEN SESSION</p>
11.	<p>ADJOURNMENT by <u>R. Dougherty @ 8:40 PM</u></p> <p>No Reportable Action</p>
<p>Copies of the agenda, complete with backup materials, may be reviewed at the District Office. A schedule of the regular meetings, agenda and minutes can be reviewed on the District's website: www.frjUSD.org</p> <p>REASONABLE ACCOMMODATION FOR ANY INDIVIDUAL WITH A DISABILITY</p> <p>Pursuant to the Rehabilitation Act of 1973 and the Americans with Disabilities Act of 1990, any individual with a disability who requires reasonable accommodation to attend or participate in a meeting, may request assistance by contacting the Fall River Joint Unified School District, 20375 Tamarack Ave. Burney, CA 96013; telephone 530-335-4538; fax 530-335-3115</p>	

September 13, 2023

Respectfully submitted,

Adopted and ordered entered into the records of the proceedings of the District.

Superintendent

Clerk of the Board

Date

Fall River Joint Unified School District
PERSONNEL REPORT NUMBER 2 – 2023/2024
 Wednesday, September 13, 2023

CERTIFICATED

Effective Date

Amy McKee	Change from 1 - .40 FTE to 1 - .50 FTE Speech Language Pathologist.	8/14/2023
CLASSIFIED		Effective Date
Suz Crane	Hired as 1 - 6.0 Hour Intensive Behavior Interventionist at Burney Community Day School ~ Replacing Reed Kirkland.	8/15/2023
Gabe Ehrnwald	Hired as 1 – 6.0 Hour Paraprofessional at Fall River Jr. Sr. High School ~ Replacing Shay Corder. Resigned as 1 – 6.0 Hour Paraprofessional at Fall River Jr. Sr. High School.	8/22/2023 9/8/2023
Evelyne Howes	Hired as 1 – 3.0 Hour Yard Duty at Burney Elementary School ~ Replacing Armstead Mayer-Hayes.	8/17/2023
Monica Lazur	Hired as 1 – 3.5 Hour Paraprofessional at Fall River Elementary School ~ Replacing Hannah Waite.	9/11/2023
Armstead Mayer-Hayes	Resigned as 1 – 3.0 Hour Yard Duty at Burney Elementary School.	6/12/2023
Thomas Mitchell	Resigned as 1 – 3.5 Hour Paraprofessional at Burney Elementary School.	6/12/2023
Everett Montoya-Barrera	Increase in Hours from 1 – 3.5 Hour Boys PE Paraprofessional to 1 – 6.0 Hour Boys PE Paraprofessional at Burney Jr. Sr. High School.	8/15/2023
Ana Rodriguez	Hired as 1 – 3.0 Hour Café Worker at Fall River Elementary School – Replacing Leah Fielder.	8/17/2023
Yaneli Rodriguez	Change in Job Title from 1 - 6.5 Hour Paraprofessional to 1 – 6.5 Hour Intensive Behavior Interventionist at Fall River Elementary School.	8/15/2023

COACHING, EXTRA DUTY, SUBSTITUTE ASSIGNMENTS & VOLUNTEERS:

Antonio Mendoza – Assistant Football Coach @ Burney Jr/Sr High School – Volunteer
 Valerie Montgomery – Assistant Jr. High Volleyball Coach @ Burney Jr/Sr High School - Volunteer

LIST OF TEACHERS THAT WILL BE PAID FOR THEIR PREP TIME, WHICH IS ONE SEVENTH OF THEIR SALARY:

Burney Jr. Sr. High School: Melissa Madden, Amanda Tate, Jedediah Tate, Michael von Schalscha
Fall River Jr. Sr. High School: UPDATE – Jennifer Levings will not have a Prep Buy Out

COACHING, EXTRA DUTY, SUBSTITUTE ASSIGNMENTS & VOLUNTEERS:

Natalie Azuara – Classified Substitute – Clerical, Paraprofessional

Michael Butler – Classified Substitute - Custodial

Ronnie Pearson - Classified Substitute – Café, Clerical, Yard Duty

Carla Schechla – Classified Substitute – IBI, Paraprofessional

Volunteers: Sarah Clark, Marina Dekker, Claudia Graves, Janice Hamlin, Ryan Ibarra, Irene May

FALL RIVER JOINT UNIFIED SCHOOL DISTRICT

TO: Board of Trustees
FROM: Teresea Spooner
DATE: September 6, 2023

SUBJECT: ***Approval: Governing Board Commercial Warrants***

Commercial Warrant Report No. 2 (2022/23 & 2023/24) is being submitted for your review and approval (supporting information will be available for the Board at the meeting).

Commercial Warrants

\$	835,832.93	(General Fund)
\$	907.07	(Cafeteria Fund)
\$	1,087.65	(Capital Facilities Fund)

RECOMMENDATION

It is recommended that the Board take action to approve Commercial Warrant Report No. 2 (2022/23 & 2023/24) as prepared and submitted by the Business Office.

Checks Dated 08/02/2023 through 09/06/2023

Check Number	Check Date	Pay to the Order of	Check Amount
9010968340	08/03/2023	LASSEN COUNTY CLERK	868.68
9010968341	08/03/2023	MCARTHUR FARM SUPPLY	4.77
9010968342	08/03/2023	CDW GOVERNMENT INC	20,244.91
9010968343	08/03/2023	CENTRAL RESTAURANT PRODUCTS	478.81
9010968344	08/03/2023	FOLLETT SCHOOL SOLUTIONS INC	4,418.48
9010968345	08/03/2023	FRONTIER	6,995.14
9010968346	08/03/2023	GEPETTOS PIZZA	140.00
9010968347	08/03/2023	HARVEST PRINTING COMPANY	182.33
9010968348	08/03/2023	INTERMOUNTAIN CARPET CLEANING	12,730.00
9010968349	08/03/2023	K & K DISTRIBUTING	860.91
9010968350	08/03/2023	LASSEN AIR & REFRIGERATION SRV	269.71
9010968351	08/03/2023	NORMAC INC	344.10
9010968352	08/03/2023	ODP BUSINESS SOLUTIONS LLC	65.75
9010968353	08/03/2023	PACIFIC GAS AND ELECTRIC	3,980.56
9010968354	08/03/2023	SHIFFLER	75.94
9010968355	08/03/2023	SYSCO FOOD SERV OF SACRAMENTO	1,104.51
9010968356	08/03/2023	VALLEY MOTOR PARTS	11.54
9010968806	08/08/2023	FLORAL RESOURCES SACRAMENTO	5,772.68
9010968807	08/08/2023	SACRAMENTO EXERCISE EQUIPMENT	24,320.03
9010968808	08/08/2023	A TO Z BUS SALES INC	42.49
9010968809	08/08/2023	ACCU-PRINT	54.00
9010968810	08/08/2023	ARMOR ZONE	1,859.84
9010968811	08/08/2023	ASSOC CA SCHOOL ADMIN	1,000.00
9010968812	08/08/2023	DEATLEY LLC	500.00
9010968813	08/08/2023	ED STAUB AND SONS	2,589.64
9010968814	08/08/2023	ESGI	2,370.00
9010968815	08/08/2023	FALL RIVER SOLAR LLC	16,380.44
9010968816	08/08/2023	FOOTHILL FIRE PROTECTION INC	84.00
9010968817	08/08/2023	HIWAY GARAGE INC	68.00
9010968818	08/08/2023	HORTON MCNULTY & SAETEURN LLP	4,210.00
9010968819	08/08/2023	HOUGHTON MIFFLIN	32.18
9010968820	08/08/2023	HOVIS HARDWARE INC	1,067.45
9010968821	08/08/2023	MCQUADE, PATRICIA	23.00
9010968822	08/08/2023	MYSTERY SCIENCE	1,395.00
9010968823	08/08/2023	PACE SUPPLY CORP	173.98
9010968824	08/08/2023	SCHOLASTIC INC	410.92
9010968825	08/08/2023	SISC	178,767.20
9010968826	08/08/2023	STARFALL EDUCATION	355.00
9010968827	08/08/2023	TEHAMA TIRE SERVICE INC	7,464.70
9010968828	08/08/2023	US POSTMASTER	330.00
9010968829	08/08/2023	VALLEY HARDWARE	563.26
9010968830	08/08/2023	VALLEY MOTOR PARTS	8.57
9010968831	08/08/2023	PERMA-BOUND	333.79
9010968832	08/08/2023	SISC	4,752.00
9010968833	08/08/2023	SYSCO FOOD SERV OF SACRAMENTO	24.28
9010969084	08/11/2023	SHASTA UNION HIGH SCHOOL DIST	6,535.56
9010969085	08/11/2023	ADCOCK, JANN K	69.71
9010969086	08/11/2023	AG PARTS WORLDWIDE INC	1,772.57
9010969087	08/11/2023	BURNEY PERFORMANCE TOWING	150.00

The preceding Checks have been issued in accordance with the District's Policy and authorization of the Board of Trustees. It is recommended that the preceding Checks be approved.

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Checks Dated 08/02/2023 through 09/06/2023

Check Number	Check Date	Pay to the Order of	Check Amount
9010969088	08/11/2023	CALIFORNIA SAFETY COMPANY INC	960.00
9010969089	08/11/2023	CDW GOVERNMENT INC	5,389.83
9010969090	08/11/2023	DOBSON, INEZ T	24.11
9010969091	08/11/2023	FALL RIVER VALLEY CSD	6,204.38
9010969092	08/11/2023	LASSEN AIR & REFRIGERATION SRV	218.92
9010969093	08/11/2023	MOUNTAIN MOTOR PARTS	27.87
9010969094	08/11/2023	ODP BUSINESS SOLUTIONS LLC	130.05
9010969095	08/11/2023	QUILL CORPORATION	80.38
9010969096	08/11/2023	VALLEY MOTOR PARTS	9.60
9010969444	08/15/2023	A TO Z BUS SALES INC	390.48
9010969445	08/15/2023	BETZ, JOHN H	12.00
9010969446	08/15/2023	BETZ, PATRICIA L	126.00
9010969447	08/15/2023	BURNEY WATER DISTRICT	5,397.55
9010969448	08/15/2023	ED STAUB AND SONS	144.66
9010969449	08/15/2023	ENTERPRISE ELEM SCHOOL DIST	200.00
9010969450	08/15/2023	FP MAILING SOLUTIONS	90.09
9010969451	08/15/2023	FRONTIER	618.44
9010969452	08/15/2023	GEPETTOS PIZZA	343.77
9010969453	08/15/2023	HIWAY GARAGE INC	130.00
9010969454	08/15/2023	KNOCH, CHRISTINE	90.00
9010969455	08/15/2023	LITHIA CHEVROLET OF REDDING	818.29
9010969456	08/15/2023	OREILLY AUTOMOTIVE INC	724.32
9010969457	08/15/2023	PACIFIC GAS AND ELECTRIC	424.49
9010969458	08/15/2023	PACKWAY MATERIALS INC	524.73
9010969459	08/15/2023	PIONEER ATHLETICS	2,674.10
9010969460	08/15/2023	SACHI TECH PIKMYKID	3,750.00
9010969461	08/15/2023	SPOONER, TERESEA	18.93
9010969462	08/15/2023	STEVE MARTIN AUTO REPAIR	61.70
9010969463	08/15/2023	TEHAMA TIRE SERVICE INC	62.45
9010969464	08/15/2023	TPx COMMUNICATIONS	2,182.24
9010969465	08/15/2023	UBEO BUSINESS SERVICES	5,400.04
9010969466	08/15/2023	VALLEY MOTOR PARTS	398.22
9010969467	08/15/2023	WASTE MANAGEMENT INC	5,054.56
9010969468	08/15/2023	WAXIE SANITARY SUPPLY	136.42
9010969660	08/17/2023	95 PERCENT GROUP LLC	2,299.11
9010969661	08/17/2023	BRAIN POP	3,805.40
9010969662	08/17/2023	CHARACTERSTRONG LLC	4,332.00
9010969663	08/17/2023	COMMITTEE FOR CHILDREN	492.28
9010969664	08/17/2023	CPM EDUCATIONAL PROGRAM	7,815.00
9010969665	08/17/2023	ESGI	702.00
9010969666	08/17/2023	EXPLORELEARNING	3,295.00
9010969667	08/17/2023	IXL LEARNING	5,270.00
9010969668	08/17/2023	KAMI NOTABLE INC	1,060.00
9010969669	08/17/2023	LAKESHORE CURRICULUM MATERIALS	234.33
9010969670	08/17/2023	LEARNING A-Z	234.00
9010969671	08/17/2023	LEARNING WITHOUT TEARS	2,783.25
9010969672	08/17/2023	LEXIA LEARNING SYSTEMS LLC	16,533.33
9010969673	08/17/2023	NWEA	7,250.00
9010969674	08/17/2023	REALLY GOOD STUFF	404.81

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Checks Dated 08/02/2023 through 09/06/2023

Check Number	Check Date	Pay to the Order of	Check Amount
9010969675	08/17/2023	ROCHESTER 100 INC	507.50
		Unpaid Tax	36.79
		Expensed Amount	544.29
9010969676	08/17/2023	SCHOLASTIC INC	560.07
9010969677	08/17/2023	STARFALL EDUCATION	355.00
9010969678	08/17/2023	SWEETWATER	3,170.37
9010969679	08/17/2023	ZOO PHONICS	1,210.91
9010970028	08/22/2023	SHASTA COUNTY OFFICE OF EDUC	75.00
9010970029	08/22/2023	ALCO BUILDING SOLUTIONS INC	65,226.00
9010970030	08/22/2023	AMERICAN EAGLE ENTERPRISES	5,412.00
9010970031	08/22/2023	ANDERS, FORREST D	85.73
9010970032	08/22/2023	AT & T MOBILITY	86.48
9010970033	08/22/2023	BATTERY SYSTEMS	657.81
9010970034	08/22/2023	CMRS-FP US POSTAL SERVICE	600.00
9010970035	08/22/2023	CRABTREE, JOHANNA G	162.24
9010970036	08/22/2023	DEPARTMENT OF JUSTICE	209.00
9010970037	08/22/2023	DREAMBOX LEARNING	2,396.80
9010970038	08/22/2023	ED STAUB AND SONS	2,260.44
9010970039	08/22/2023	eFOODHANDLERS INC	300.00
9010970040	08/22/2023	FOOTHILL FIRE PROTECTION INC	60.00
9010970041	08/22/2023	FRONTIER	104.18
9010970042	08/22/2023	HAMPTON, DANNIELL C	27.51
9010970043	08/22/2023	HAWKINS, GREGORY F	100.00
9010970044	08/22/2023	INTER-MOUNTAIN FAIR AND EVENT CENTER	10,000.00
9010970045	08/22/2023	INTRADO INTERACTIVE SERVICES	4,472.00
9010970046	08/22/2023	KB LIVESTOCK SHOW SUPPLIES	991.69
9010970047	08/22/2023	KNOCH, CHRISTINE	154.11
9010970048	08/22/2023	LAKESHORE CURRICULUM MATERIALS	475.54
9010970049	08/22/2023	LAKEY, LAURA J	1,900.00
9010970050	08/22/2023	LASSEN AIR & REFRIGERATION SRV	528.70
9010970051	08/22/2023	MAST ROOFING INC	32,150.00
9010970052	08/22/2023	MCI	18.69
9010970053	08/22/2023	NICOLET GLASS CENTER	797.62
9010970054	08/22/2023	PACE SUPPLY CORP	806.51
9010970055	08/22/2023	PACIFIC GAS AND ELECTRIC	21.81
9010970056	08/22/2023	QUILL CORPORATION	51.71
9010970057	08/22/2023	SAFEWAY INC	2,242.67
9010970058	08/22/2023	SHASTA COUNTY OFFICE OF EDUC	4,000.00
9010970059	08/22/2023	SHASTA UNION HIGH SCHOOL DIST	49,464.00
9010970060	08/22/2023	SMALL, SHELLY	304.92
9010970061	08/22/2023	TATE, AMANDA	95.00
9010970062	08/22/2023	TAYLOR, RODD A	21.45
9010970063	08/22/2023	TORGRIMSON, REBECCA E	144.86
9010970064	08/22/2023	US BANK	896.88
9010970065	08/22/2023	VALLEY HARDWARE	386.06
9010970066	08/22/2023	WAXIE SANITARY SUPPLY	9,965.39
9010970067	08/22/2023	TORGRIMSON, REBECCA E	48.00
9010970946	08/29/2023	AERIES SOFTWARE	16,625.46
9010970947	08/29/2023	ANDERS, FORREST D	235.93

The preceding Checks have been issued in accordance with the District's Policy and authorization of the Board of Trustees. It is recommended that the preceding Checks be approved.

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Checks Dated 08/02/2023 through 09/06/2023

Check Number	Check Date	Pay to the Order of	Check Amount
9010970948	08/29/2023	C & K MARKET INC	9.98
9010970949	08/29/2023	CANN- FIGEL, CASY	68.90
9010970950	08/29/2023	COMER COMMUNICATIONS	1,243.20
9010970951	08/29/2023	CROSS PETROLEUM	4,414.50
9010970952	08/29/2023	DENNIS, MICHELLE R	225.48
9010970953	08/29/2023	ESGI	468.00
9010970954	08/29/2023	GEPETTOS PIZZA	175.08
9010970955	08/29/2023	GOPHER SPORTS EQUIPMENT NW5634	2,301.71
9010970956	08/29/2023	GREAT ESCAPE TRAVEL	5,620.16
9010970957	08/29/2023	HOME DEPOT CREDIT SERV DEPT 32-2502372968	8,157.69
9010970958	08/29/2023	INTERMOUNTAIN CARPET CLEANING	6,900.00
9010970959	08/29/2023	JW MARRIOTT INDIANAPOLIS	11,237.85
9010970960	08/29/2023	LAKEY, LAURA J	230.14
9010970961	08/29/2023	LASSEN AIR & REFRIGERATION SRV	786.10
9010970962	08/29/2023	MADDEN, MELISSA D	49.52
9010970963	08/29/2023	METALS DIRECT INC	2,334.68
9010970964	08/29/2023	MICROSOFT CORPORATION	1,392.10
9010970965	08/29/2023	NATL CNTR FOR EXECUTIVE LEADERSHIP & SCHOOL BOARD	4,500.00
9010970966	08/29/2023	NICOLET GLASS CENTER	188.20
9010970967	08/29/2023	NORMAC INC	458.80
9010970968	08/29/2023	ODP BUSINESS SOLUTIONS LLC	3,676.20
9010970969	08/29/2023	OREILLY AUTOMOTIVE INC	561.84
9010970970	08/29/2023	RIDDELL, DEANNA L	71.00
9010970971	08/29/2023	UBEO BUSINESS SERVICES	63.28
9010970972	08/29/2023	US OMNI & TSACG COMP SERV	13.16
9010970973	08/29/2023	VALLEY HARDWARE	77.20
9010970974	08/29/2023	WAXIE SANITARY SUPPLY	17,934.25
9010970975	08/29/2023	COAST TO COAST COMPUTER PROD	164.08
9010970976	08/29/2023	CSFA	225.00
9010970977	08/29/2023	DELIVERY CONCEPTS INC	223.50
		Unpaid Tax	13.99
		Expensed Amount	237.49
9010970978	08/29/2023	HARVEST PRINTING COMPANY	767.16
9010970979	08/29/2023	HIWAY GARAGE INC	136.00
9010970980	08/29/2023	LEE, TAHNEE B	42.89
9010970981	08/29/2023	NEUGEBAUER, THERESA L	17.81
		Unpaid Tax	.67
		Expensed Amount	18.48
9010970982	08/29/2023	POSITIVE PROMOTIONS	150.60
		Unpaid Tax	10.92
		Expensed Amount	161.52
9010970983	08/29/2023	REALLY GOOD STUFF	168.03
9010970984	08/29/2023	ROCHESTER 100 INC	507.50
		Unpaid Tax	36.79
		Expensed Amount	544.29
9010970985	08/29/2023	SCHOOL OUTFITTERS	1,087.65
9010970986	08/29/2023	STANDARD INSURANCE COMPANY	1,241.17

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Checks Dated 08/02/2023 through 09/06/2023

Check Number	Check Date	Pay to the Order of	Check Amount
9010970987	08/29/2023	TERESEA SPOONER REV CASH	8.78
9010970988	08/29/2023	TSACG	14,740.00
9010970989	08/29/2023	VALLEY MOTOR PARTS	485.25
9010970990	08/29/2023	VALLEY VET SUPPLY	179.96
9010971720	09/05/2023	ACCREDITING COMMISSION	4,760.00
9010971721	09/05/2023	BETZ, LARRY W	206.07
9010971722	09/05/2023	CDW GOVERNMENT INC	18,110.72
9010971723	09/05/2023	CLAUDIA GRAVES	57.00
9010971724	09/05/2023	CORDOVA, LAUREL L	74.00
9010971725	09/05/2023	CPM EDUCATIONAL PROGRAM	1,856.83
9010971726	09/05/2023	FINNEY, PETER A	47.19
9010971727	09/05/2023	FLORAL RESOURCES SACRAMENTO	1,299.66
9010971728	09/05/2023	FORD, WILLIAM C	104.37
9010971729	09/05/2023	FRONTIER	6,953.13
9010971730	09/05/2023	HARPER, ERICA D	104.35
9010971731	09/05/2023	HELENA AGRI-ENTERPRISES LLC	195.73
9010971732	09/05/2023	HIWAY GARAGE INC	68.00
9010971733	09/05/2023	HOPPER, VICTOR M	182.35
9010971734	09/05/2023	HOUGHTON MIFFLIN	5,440.79
9010971735	09/05/2023	IXL LEARNING	539.00
9010971736	09/05/2023	KEEPERS, WILLIAM C	27.46
9010971737	09/05/2023	KIMBALL MIDWEST	34.06
9010971738	09/05/2023	LAKESHORE LEARNING MATERIALS	743.28
9010971739	09/05/2023	LAKEY, LAURA J	302.35
9010971740	09/05/2023	LASSEN AIR & REFRIGERATION SRV	1,463.47
9010971741	09/05/2023	NEUGEBAUER, RICK L	307.17
9010971742	09/05/2023	NICOLET GLASS CENTER	3,254.45
9010971743	09/05/2023	OREILLY AUTOMOTIVE INC	76.99
9010971744	09/05/2023	ORIENTAL TRADING COMPANY INC	238.11
9010971745	09/05/2023	PACE SUPPLY CORP	141.45
9010971746	09/05/2023	SCHOOL SPECIALTY	69.73
9010971747	09/05/2023	SCOTTS GUARANTEED GLASS	66.50
9010971748	09/05/2023	SEVILLE CLASSICS	428.99
9010971749	09/05/2023	SHASTA COUNTY OFFICE OF EDUC	25.00
9010971750	09/05/2023	SMALL, SHELLY	134.87
9010971751	09/05/2023	STAPLES BUSINESS CREDIT	1,079.59
9010971752	09/05/2023	STERLING	59,762.41
9010971753	09/05/2023	TORGRIMSON, REBECCA E	317.42
Total Number of Checks			222
			837,728.49

Fund Recap

Fund	Description	Check Count	Expensed Amount
01	General	219	835,832.93
13	CafeFoodSvc	4	907.07
25	CapitalFacilities	1	1,087.65

The preceding Checks have been issued in accordance with the District's Policy and authorization of the Board of Trustees. It is recommended that the preceding Checks be approved.

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Checks Dated 08/02/2023 through 09/06/2023

Check Number	Check Date	Pay to the Order of	Check Amount
		Total Number of Checks	222
			837,827.65
		Less Unpaid Tax Liability	99.16
		Net (Check Amount)	837,728.49

The preceding Checks have been issued in accordance with the District's Policy and authorization of the Board of Trustees. It is recommended that the preceding Checks be approved.

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**AGREEMENT
FOR
CONTRACT SERVICES**

This Agreement is made and entered into this 17th day of August 2023, by and between the FALL RIVER JOINT UNIFIED SCHOOL DISTRICT, hereinafter referred to 'FRJUSD", and Steven Hubauer hereinafter referred to as 'CONTRACTOR."

1. TERM. The term of this Agreement shall be for the period August 17th, 2023, through June 7th, 2024, inclusive.
2. SERVICE. The CONTRACTOR shall furnish the following services (state specifically the materials and/or equipment to be provided by CONTRACTOR).

Adapted PE—Services delivered during the 2023-24 school year. Not to exceed 40 hours per school year. In the event that 40 hours does not meet IEP requirements, a new contract will be executed. Services shall consist of adapted PE, review of cases, consultation with instructional staff, and assessments as needed.

3. LOCATION. The services listed in item 2 shall be provided at
Any Fall River JUSD school site in which a student is enrolled, at home or another institution.

4. FRJUSD'S OBLIGATIONS (if any) - None.

5. COMPENSATION. In consideration of the services to be rendered, FRJUSD agrees to pay CONTRACTOR \$90 per hour for services. Mileage will be paid at \$90 per hour for travel time. *Invoices must be presented for service.*

6. INDEMNITY. The CONTRACTOR, shall defend, hold harmless and indemnify FRJUSD, its elected officials, officers, employees, agents, and volunteers against all claims, suits, actions, costs, and expenses (including but not limited to reasonable attorney's fees of FRJUSD Counsel and counsel retained by FRJUSD, expert fees, litigation costs, and investigation costs), damages, judgments or decrees by reason of any person's or persons' injury, including death, or property (including the property of FRJUSD) being damaged by the negligent acts, willful acts, or errors

or omissions of the CONTRACTOR or any of CONTRACTOR'S subcontractors, any person employed under CONTRACTOR, or under any subcontractor, or in any capacity during the progress of the work, except when the injury or loss is caused by the sole negligence or intentional wrongdoing of the FRJUSD. CONTRACTOR shall also defend and indemnify FRJUSD for any adverse determination made by the Internal Revenue Service of the State Franchise Tax Board and/or any other taxing or regulatory agency and shall defend, indemnify and hold harmless FRJUSD with respect to CONTRACTOR'S "independent contractor" status that would establish liability on FRJUSD for failure to make social security deductions or contributions or income tax withholding payments or any other legally mandated payments.

7. STATUS OF ALL CONSTRUCTION. It is expressly understood that at all times while rendering the services described herein and in complying with any terms and conditions of this agreement, CONTRACTOR is acting as an independent contractor and not as an officer, agent, or employee of FRJUSD. Site inspection is the responsibility of those who contract services.

8. TERMINATION. District may terminate this agreement and will be relieved of all obligations under this Agreement should CONTRACTOR fail to perform any of the terms and conditions hereof at the time and place set forth herein. In the event of such termination, CONTRACTOR shall be paid the reasonable value of the services rendered up to the date of such termination, as determined by FRJUSD, and CONTRACTOR hereby expressly waives any and all claims for damages or compensation arising under this Agreement.

9. DECLARATION. CONTRACTOR hereby declares that he/she has not or will not receive payment for the same service or days or services by any other public agency. Furthermore, CONTRACTOR is not currently an employee of FRJUSD. He had been an employee but had been separated for more than 180 days after his retirement. CONTRACTOR is not entitled to be retained under this contract after the expiration of its term and is not entitled to be retained if the contract terminates early pursuant to item 8.

10. Complete a W-9 form.

11. Background clearance requirements: The contractor (entity) will be required to obtain fingerprints, as the contractor will be on campus and have in-person contact with students and staff.

IN WITNESS WHEREOF, the FRJUSD and CONTRACTOR have executed this Agreement effective as of the date first written above.

FALL RIVER JOINT UNIFIED SCHOOL DISTRICT

[Handwritten Signature]

8/29/23

Superintendent

Date

CONTRACTOR

[Handwritten Signature]

09/07/23

Name

Date

SS#

544-920 EMA LU LANE

M=Arthur CA 96056

Address



"Education is Power"

EMPLOYMENT CONTRACT

I. The Parties. This Employment Contract is made and entered into this 14th day of August, 2023 by and between:

Employee: Laurel Cordova

AND

Employer: Fall River Joint Unified School District

Now, Therefore, for and in consideration of the mutual promises and agreements contained herein, the Employer hires the Employee to work under the terms and conditions hereby agreed upon by the parties:

II. Term. The term of this Contract shall commence on August 14, 2023 and terminate on June 7, 2024.

III. The Service. The Employee agrees to provide the following: Acting as English Language Development Teacher for the Fall River Joint Unified School District.

Hereinafter known as the "Employee."

Employee shall provide, while performing the Service, that she shall comply with the policies, standards, and regulations of the FRJUSD, including local, State, and Federal laws to the best of her abilities.

IV. Payment Amount. The FRJUSD agrees to pay the Employee the following:

Annual Salary of \$36,000 for 90 Days of Service. / Mileage at the current IRS rate.

V. Payment Method. The FRJUSD shall pay the Payment Amount on a monthly basis minus applicable state and federal taxes.

Salary @ \$3272.72, August 2023 thru May 2024, and \$3272.80, June 2024
Mileage as submitted on a "Monthly Mileage Reimbursement Claim" form.

Meghan Hansen 7/26/23
Superintendent Date
[Signature] 8/9/23
FRTA Date

Laurel Cordova 8/8/2023
Employee Signature Date
27416 Cable Rd.
Address
McArthur, CA 96056
City, State, Zip

Social Security #

**AGREEMENT
FOR
CONTRACT SERVICES**

This Agreement is made and entered into this 17th day of August 2023, by and between the FALL RIVER JOINT UNIFIED SCHOOL DISTRICT, hereinafter Referred to 'FRJUSD", and John Thompson, hereinafter referred to as 'CONTRACTOR."

1. TERM. The term of this Agreement shall be for the period August 17th, 2023 Through June 7th, 2024.

2. SERVICE. The CONTRACTOR shall furnish the following services (state specifically the materials and/or equipment to be provided by CONTRACTOR)

1 (one) Provide Home Hospital Instruction, Independent Study Instruction and provide services to Special Education students in alternative education programs in the Fall River Joint Unified School District.

3. LOCATION. The services listed in item 2 shall be provided at:

Any Fall River JUSD school site that a student is enrolled or child's home.

4. FRJUSD'S OBLIGATIONS (if any)

To assign students who need instruction and provide materials needed.

5. COMPENSATION. In consideration of the services to be rendered, FRJUSD Agrees to pay CONTRACTOR \$47.20 per hour plus mileage for services rendered. *Monthly Invoices must be presented for service.*

6. INDEMNITY. The CONTRACTOR, shall defend, hold harmless and indemnify FRJUSD, its elected officials, officers, employees, agents and volunteers against all claims, suits, actions, costs, expenses (including but not limited to reasonable attorney's fees of FRJUSD Counsel and counsel retained by FRJUSD, expert fees, litigation costs, and investigation costs), damages, judgments or decrees by reason of any person's or persons' injury, including death, or property (including property of FRJUSD) being damaged by the negligent acts, willful acts, or errors or omissions of the CONTRACTOR or any of CONTRACTOR'S subcontractors, any person employed under CONTRACTOR, or under any subcontractor, or in any capacity during the progress of the work, except when the injury or loss is caused by the sole negligence or intentional wrongdoing of the FRJUSD.

CONTRACTOR shall also defend and indemnify FRJUSD for any adverse determination made by the Internal Revenue Service of the State Franchise Tax Board and/or any other taxing or regulatory agency and shall defend, indemnify and hold harmless FRJUSD with respect to CONTRACTOR'S "independent contractor" status that would establish a liability on FRJUSD for failure to make social security deductions or contributions or income tax withholding payments or any other legally mandated payments.

7. STATUS OF ALL CONSTRUCTION. It is expressly understood that at all times while rendering the services described herein and in complying with any terms and conditions of this agreement, CONTRACTOR is acting as an independent contractor and not as an officer, agent, or employee of FRJUSD. Site inspection is the responsibility of those who contract services.
8. TERMINATION. District may terminate this agreement and will be relieved of all obligations under this Agreement should CONTRACTOR fail to perform any of the terms and conditions hereof at the time and place set forth herein. In the event of such termination, CONTRACTOR shall be paid the reasonable value of the services rendered up to the date of such termination, as determined by FRJUSD, and CONTRACTOR hereby expressly waives any and all claims for damages or compensation arising under this Agreement.
9. DECLARATION. CONTRACTOR hereby declares that he/she has not or will not receive pay for the same service or days or services by any other public agency. Furthermore, CONTRACTOR is not and has not been an employee of FRJUSD. CONTRACTOR is not entitled to be retained under this contract after the expiration of its term and is not entitled to be retained if contract terminates early pursuant to item 8.
10. Complete a W-9 form.

IN WITNESS WHEREOF, the FRJUSD and CONTRACTOR have executed this Agreement effective as of the date first written above.

FALL RIVER JOINT UNIFIED
SCHOOL DISTRICT



Superintendent

8/29/23

Date:

CONTRACTOR


8-31-23

Date:

FALL RIVER JOINT UNIFIED SCHOOL DISTRICT

SIDE LETTER OF AGREEMENT

This Agreement is entered into by and between the Fall River Joint Unified School District and Fall River Teachers Association regarding Peter Finney's assignment for the 2023/2024 school year. This agreement shall be in effect during the 2023/2024 school year and will be reviewed and renegotiated if it is to continue for additional years.

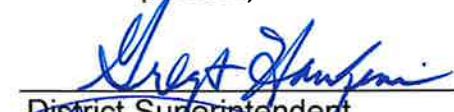
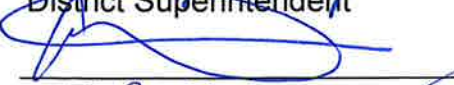
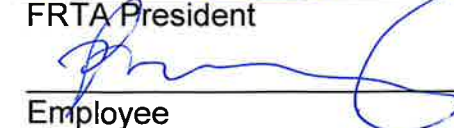
Both parties agree that the additional time (beyond the assignment to one school) and the cost of travel will be compensated.

Teacher to teach 6 periods and have 1 preparation period per day (to be used for travel).

1. Teacher to select a primary school of assignment.
2. Teachers to be compensated at an amount equal to 1/7 of the individual's current salary.
3. Daily Mileage will be compensated by either:
 - a. Payment at the current rate:
Mileage time sheets to be turned in monthly and reviewed by the site administrators.
 - b. Stipend of \$4,511.64 (164 days X 42 miles X IRS rate cents/mile – Statutory Benefits. (Rate is subject to change with IRS rate changes.)

The choice of a, or b must be made by the employee at the beginning of the year and will be in force for the full year.

4. Extra mileage, mileage for reasons other than instruction i.e. repair equipment, meeting with parents, and other times outside the normal work day to be reimbursed at the current rate. Employee to complete a monthly mileage sheet which is to be reviewed and approved by site administrator.
5. An equivalent of **2 days (15 hours)** at the non-student contact rate of \$30.00/hour will be available. This amount to be used as flex time and accounted for on the time sheet as "Extra Time." This time is to be used for setting up and establishing the new classroom before school starts in the fall and throughout the school year to offset the additional time required to run both programs. Time in addition to the 15 hours will need to be approved by the site administrator.
6. Teacher will be expected to attend faculty meetings at both sites as schedule permits. If meetings are missed, the teacher will be responsible for obtaining the information.
7. The teacher will be excused from extra duty assignments and class advisor responsibilities at both schools.
8. Work that does not relate directly to course curriculum (i.e. welding of chairs, production of posters) will be at the discretion of the administrator.

	7/11/23
District Superintendent	Date
	7/31/23
FRTA President	Date
	8/18/2023
Employee	Date

FALL RIVER JOINT UNIFIED SCHOOL DISTRICT

SIDE LETTER OF AGREEMENT

This Agreement is entered into by and between the Fall River Joint Unified School District and Fall River Teachers Association regarding **Fiona Hickey's** assignment for the 2023/2024 school year. This agreement shall be in effect during the 2023/2024 school year and will be reviewed and renegotiated if it is to continue for additional years.

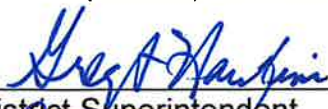

Both parties agree that the additional time (beyond the assignment to one school) and the cost of travel will be compensated.

Teacher to teach 6 periods and have 1 preparation period per day (to be used for travel).

1. Teacher to select a primary school of assignment.
2. Teachers to be compensated at an amount equal to 1/7 of the individual's current salary.
3. Daily Mileage will be compensated by either:
 - a. Payment at the current rate:
Mileage time sheets to be turned in monthly and reviewed by the site administrators.
 - b. Stipend of \$4,511.64 (164 days X 42 miles X IRS rate cents/mile – Statutory Benefits. (Rate is subject to change with IRS rate changes.)

The choice of a, or b must be made by the employee at the beginning of the year and will be in force for the full year.

4. Extra mileage, mileage for reasons other than instruction i.e. repair equipment, meeting with parents, and other times outside the normal work day to be reimbursed at the current rate. Employee to complete a monthly mileage sheet which is to be reviewed and approved by site administrator.
5. An equivalent of **2 days (15 hours)** at the non-student contact rate of \$30.00/hour will be available. This amount to be used as flex time and accounted for on the time sheet as "Extra Time." This time is to be used for setting up and establishing the new classroom before school starts in the fall and throughout the school year to offset the additional time required to run both programs. Time in addition to the 15 hours will need to be approved by the site administrator.
6. Teacher will be expected to attend faculty meetings at both sites as schedule permits. If meetings are missed, the teacher will be responsible for obtaining the information.
7. The teacher will be excused from extra duty assignments and class advisor responsibilities at both schools.
8. Work that does not relate directly to course curriculum (i.e. welding of chairs, production of posters) will be at the discretion of the administrator.

 District Superintendent	7/11/23 Date
FRTA President 	7/21/23 Date 8/14/23 Date

Superintendent
Greg F. Hawkins



Governing Board
President: Rick Dougherty
Clerk: Megan Estes
Trustee: John Hamilton
Trustee: Jack Hathaway
Trustee: Jeanne Norris

"Education is Power"

SIDE LETTER OF AGREEMENT

This Agreement is entered into by and between the Fall River Joint Unified School District and Fall River Teachers Association regarding **David Rose's** assignment for the 2023/2024 school year. This agreement shall be in effect during the 2023/2024 school year and will be reviewed and renegotiated if it is to continue for additional years.

Both parties agree that the cost of travel will be compensated from Fall River Jr. Sr. High School to Burney Jr. Sr. High School at 42 miles per round trip.

1. Daily Mileage will be compensated by:

- a. Payment at the current approved IRS mileage rate, each workday that David Rose is in attendance, not to exceed 183 days.

Mileage time sheets to be turned in monthly and reviewed / approved by the site administrator.

District Superintendent

7/25/23

Date

FRTA President

8/7/23

Date

Employee

8/14/23

Date

Superintendent
Greg F. Hawkins



Governing Board
President: Rick Dougherty
Clerk: Megan Estes
Trustee: John Hamilton
Trustee: Jack Hathaway
Trustee: Jeanne Norris

"Education is Power"

SIDE LETTER OF AGREEMENT

This Agreement is entered into by and between the Fall River Joint Unified School District and Fall River Teacher's Association regarding Article 7.4.2 of the collective bargaining agreement. The Agreement shall be in effect beginning August 17, 2023, and will be reviewed and renegotiated annually. Both parties agree that alternative education teachers shall be provided 30 minutes during the normal workday for preparation, and this time shall be free from pupil contact* other than scheduled conferences. Therefore, I would like the following to occur:

1. RELEASE TIME: In lieu of receiving her preparation period of 30 minutes each day, Mrs. Dennis will be allowed to leave immediately after the students leave on shortened Fridays.
2. COMPENSATION: In lieu of receiving her preparation period of 30 minutes each day, Mrs. Dennis will be compensated at an hourly rate of \$40 per hour, for a total of one additional hour each week.
3. Mrs. Dennis shall note on her monthly time sheet one hour per week, noted as "COVERAGE." This shall not exceed more than one hour each week.

District: *Greg F. Hawkins* Date: 7/11/23

FRTA: *[Signature]* Date: 7/31/23

Employee: *[Signature]* Date: 8-14-23

**2023-24 AGREEMENT FOR CERTIFICATED LIBRARY SERVICES
Between the Shasta County Office of Education**

And

Fall River Joint Unified School District

Shasta County Office of Education offers this contract as a means for schools to address provisions of the Education Code regarding the services of a certificated librarian.

The rate is \$325 per school site for the school year. The contracting district must send one representative from each school, to four workshops per year covering library planning, assistance with library computerized systems, purchasing, weeding, and inventory, through quarterly in-services. Instructional Services is required to notify credentialing office of district participation after each workshop, and that these services have been provided by a Certificated Librarian.

The School District hereby enters into an agreement with the Shasta County Office of Education for the services outlined in this contract.

Please complete the information below for each participating school in your district to be sure they are included on Library Services correspondence and information.

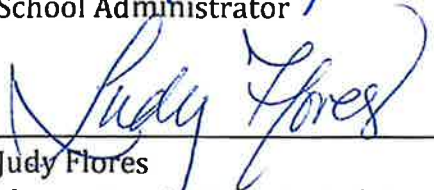
School	Participant	Participant Email Address	Cost
Burney Elementary	Julie Barbush	jbarbush@frjUSD.org	\$325.00
Burney Jr./Sr. High School	Shelly Small	ssmall@frjUSD.org	\$325.00
Fall River Elementary	Nicole Venegas	nvenegas@frjUSD.org	\$325.00
Fall River Jr./Sr. High School	Maggie Torres	mtorres@frjUSD.org	\$325.00
Burney Elementary			
TOTAL COST			\$1,300.00



School Administrator

8/28/23

Date



Judy Flores
Shasta County Superintendent of Schools

7-17-23

Date

To: Board of Trustees
Fall River Joint Unified School District

From: Teresea Spooner

Date: August 15, 2023

Subject: Consolidated Application for Categorical Funding

BACKGROUND

Fall River Joint Unified School District applies for federal categorical funding programs for eligible schools in a consolidated application.

CURRENT CONSIDERATION

We are asking the Governing Board to approve submission of the Consolidated Application for categorical funding for the spring 2023/2024 school year. This application will be submitted electronically. Funding sources and prior year data are contained in the attached application and legal assurances of consolidated categorical aid programs.

RECOMMENDATION

Accept and approve the Consolidated Application.

2021–22 Title I, Part A LEA Carryover

Report only expenditures and obligations made through September 30 for fiscal year 2021–22 allocation to determine funds to be carried over.

CDE Program Contact:

Rina DeRose, Title I Policy, Program, and Support Office, RDeRose@cde.ca.gov, 916-323-0472

Carryover Calculation

2021–22 Title I, Part A LEA allocation	\$287,354
Transferred-in amount	\$0
2021–22 Title I, Part A LEA available allocation	\$287,354
Expenditures and obligations through September 30, 2022	\$287,354
Carryover as of September 30, 2022	\$0
Carryover percent as of September 30, 2022	0.00%

*****Warning*****

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2021–22 Title IV, Part A LEA Use of Funds and Carryover

The purpose of this data collection is to report year-to-date expenditures, by activity, and calculate Title IV, Part A carryover funds.

CDE Program Contact:

Kevin Donnelly, Rural Education and Student Support Office , TitleIV@cde.ca.gov, 916-319-0942

2021–22 Title IV, Part A LEA allocation	\$21,654
Funds transferred-in amount	\$0
Funds transferred-out amount	\$0
2021–22 Title IV, Part A LEA available allocation	\$21,654

Expenditures

Administrative and indirect costs	\$0
Well-Rounded Educational Opportunities activities	\$0
Safe and Healthy Students activities	\$0
Effective Use of Technology activities	\$10,610
Technology Infrastructure	\$0
Total expenditures	\$10,610
Carryover as of September 30, 2022	\$11,044

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2021–22 Title V, Part B Subpart 2 RLIS LEA Use of Funds and Carryover

The purpose of this data collection is to report year-to-date expenditures and calculate Title V, Part B Subpart 2 Rural and Low-Income School (RLIS) carryover funds.

CDE Program Contact:

Patricia Ramirez, Rural Education and Student Support Office, REAP@cde.ca.gov, 916-319-0787

2021–22 Title V, Part B Subpart 2 RLIS LEA allocation	\$33,904
Funds transferred-in amount	\$0
2021–22 Title V, Part B Subpart 2 RLIS LEA available allocation	\$33,904

Expenditures

Administrative and indirect costs	\$0
Activities authorized under Title I, Part A Improving basic programs operated by the LEA	\$0
Activities authorized under Title II, Part A Supporting Effective Instruction	\$33,904
Activities authorized under Title III Language instruction for English learner and immigrant students	\$0
Activities authorized under Title IV, Part A Student Support and Academic Enrichment	\$0
Parental involvement activities	\$0
Total expenditures	\$33,904
Carryover as of September 30, 2022	\$0

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2023–24 Certification of Assurances

Submission of Certification of Assurances is required every fiscal year. A complete list of legal and program assurances for the fiscal year can be found at <https://www.cde.ca.gov/fg/aa/co/ca21assurancetoc.asp>.

CDE Program Contact:

Consolidated Application Support Desk, Education Data Office, ConAppSupport@cde.ca.gov, 916-319-0297

Consolidated Application Certification Statement

I hereby certify that all of the applicable state and federal rules and regulations will be observed by this applicant; that to the best of my knowledge the information contained in this application is correct and complete; and I agree to participate in the monitoring process regarding the use of these funds according to the standards and criteria set forth by the California Department of Education Federal Program Monitoring (FPM) Office. Legal assurances for all programs are accepted as the basic legal condition for the operation of selected projects and programs and copies of assurances are retained on site. I certify that we accept all assurances except for those for which a waiver has been obtained or requested. A copy of all waivers or requests is on file. I certify that actual ink signatures for this form are on file.

Authorized Representative's Full Name	Will Barnett
Authorized Representative's Signature	
Authorized Representative's Title	Director of Continuous Improvement and Support
Authorized Representative's Signature Date	08/15/2023

*****Warning*****

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2023–24 Protected Prayer Certification

Every Student Succeeds Act (ESSA) Section 8524 specifies federal requirements regarding constitutionally protected prayer in public elementary and secondary schools. This form meets the annual requirement and provides written certification.

CDE Program Contact:

Miguel Cordova, Title I Policy, Program, and Support Office, MCordova@cde.ca.gov, 916-319-0381

Protected Prayer Certification Statement

The local educational agency (LEA) hereby assures and certifies to the California State Board of Education that the LEA has no policy that prevents, or otherwise denies participation in, constitutionally protected prayer in public schools as set forth in the "Guidance on Constitutionally Protected Prayer in Public Elementary and Secondary Schools."

The LEA hereby assures that this page has been printed and contains an ink signature. The ink signature copy shall be made available to the California Department of Education upon request or as part of an audit, a compliance review, or a complaint investigation.

The authorized representative agrees to the above statement	Yes
Authorized Representative's Full Name	Teresea Spooner
Authorized Representative's Title	Chief Business Official
Authorized Representative's Signature Date	08/15/2023
Comment If the LEA is not able to certify at this time, then an explanation must be provided in the comment field. (Maximum 500 characters)	

*****Warning*****

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2023–24 LCAP Federal Addendum Certification

CDE Program Contact:

Local Agency Systems Support Office, LCAPAddendum@cde.ca.gov, 916-323-5233

Initial Application

To receive initial funding under the Every Student Succeeds Act (ESSA), a local educational agency (LEA) must have a plan approved by the State Educational Agency on file with the State. Within California, LEAs that apply for ESSA funds for the first time are required to complete the Local Control and Accountability Plan (LCAP), the LCAP Federal Addendum Template (Addendum), and the Consolidated Application (ConApp). The LCAP, in conjunction with the Addendum and the ConApp, serve to meet the requirements of the ESSA LEA Plan.

In order to initially apply for funds, the LEA must certify that the current LCAP has been approved by the local governing board or governing body of the LEA. As part of this certification, the LEA agrees to submit the LCAP Federal Addendum, that has been approved by the local governing board or governing body of the LEA, to the California Department of Education (CDE) and acknowledges that the LEA agrees to work with the CDE to ensure that the Addendum addresses all required provisions of the ESSA programs for which they are applying for federal education funds.

Returning Application

If the LEA certified a prior year LCAP Federal Addendum Certification data collection form in the Consolidated Application and Reporting System, then the LEA may use in this form the same original approval or adoption date used in the prior year form.

County Office of Education (COE) or District	06/21/2023
For a COE, enter the original approval date as the day the CDE approved the current LCAP. For a district, enter the original approval date as the day the COE approved the current LCAP	
Direct Funded Charter	
Enter the adoption date of the current LCAP	
Authorized Representative's Full Name	Teresea Spooner
Authorized Representative's Title	Chief Business Official

*****Warning*****

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2023–24 Application for Funding

CDE Program Contact:

Consolidated Application Support Desk, Education Data Office, ConAppSupport@cde.ca.gov, 916-319-0297

Local Governing Board Approval

The local educational agency (LEA) is required to review and receive approval of their Application for Funding selections with their local governing board.

By checking this box the LEA certifies that the Local Board has approved the Application for Funding for the listed fiscal year	Yes
---	-----

District English Learner Advisory Committee Review

Per Title 5 of the California Code of Regulations Section 11308, if your LEA has more than 50 English learners, then the LEA must establish a District English Learner Advisory Committee (DELAC) which shall review and advise on the development of the application for funding programs that serve English learners.

By checking this box the LEA certifies that parent input has been received from the District English Learner Committee (if applicable) regarding the spending of Title III funds for the listed fiscal year	Yes
---	-----

Application for Categorical Programs

To receive specific categorical funds for a school year, the LEA must apply for the funds by selecting Yes below. Only the categorical funds that the LEA is eligible to receive are displayed.

Title I, Part A (Basic Grant) ESSA Sec. 1111 et seq. SACS 3010	Yes
Title II, Part A (Supporting Effective Instruction) ESEA Sec. 2104 SACS 4035	Yes
Title III English Learner ESEA Sec. 3102 SACS 4203	No
Title III Immigrant ESEA Sec. 3102 SACS 4201	No
Title IV, Part A (Student and School Support) ESSA Sec. 4101 SACS 4127	Yes

*****Warning*****

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2023–24 Substitute System for Time Accounting

This certification may be used by auditors and by California Department of Education oversight personnel when conducting audits and sub-recipient monitoring of the substitute time-and-effort system. Approval is automatically granted when the local educational agency (LEA) submits and certifies this data collection.

CDE Program Contact:

Hilary Thomson, Fiscal Oversight and Support Office, HThomson@cde.ca.gov, 916-323-0765

The LEA certifies that only eligible employees will participate in the substitute system and that the system used to document employee work schedules includes sufficient controls to ensure that the schedules are accurate.

Detailed information on documenting salaries and wages, including both substitute systems of time accounting, are described in Procedure 905 of the California School Accounting Manual posted on the web at <https://www.cde.ca.gov/fg/ac/sa/>.

2022–23 Request for authorization	No
LEA certifies that the following is a full disclosure of any known deficiencies with the substitute system or known challenges with implementing the system (Maximum 500 characters)	

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2022–23 Title II, Part A Fiscal Year Expenditure Report, 12 Months

A report of year-to-date expenditures by activity. Activity period covered is July 1, 2022 through June 30, 2023.

CDE Program Contact:

Alice Ng (Fiscal), Division Support Office, ANg@cde.ca.gov, 916-323-4636

Lisa Fassett (Program), Professional Learning Support & Monitoring Office, LFassett@cde.ca.gov, 916-323-4963

2022–23 Title II, Part A allocation	\$41,113
Transferred–in amount	\$0
Transferred–out amount	\$0
2022–23 Total allocation	\$41,113

Professional Development Expenditures

Professional development for teachers	\$0
Professional development for administrators	\$0
Consulting/Professional services	\$0
Induction programs	\$0
Books and other supplies	\$0
Dues and membership	\$0
Travel and conferences	\$0

Personnel and Other Authorized Activities

Certificated personnel salaries	\$0
Classified personnel salaries	\$0
Employee benefits	\$0
Developing or improving an evaluation system	\$0
Recruitment activities	\$0
Retention activities	\$0
Class size reduction	\$41,113

Program Expenditures

Direct administrative costs	\$0
Indirect costs	\$0
Equitable services for nonprofit private schools	\$0
Total expenditures	\$41,113
2022–23 Unspent funds	\$0

*****Warning*****

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2022–23 Homeless Education Policy, Requirements, and Implementation

The purpose of this data collection is to meet federal requirements specified in 42 United States Code 11431 et seq. (Education for Homeless Children and Youths Act) and some federal requirements in Title I, Part A of the Elementary and Secondary Education Act (ESEA). This collection includes monitoring local educational agencies (LEAs) and their compliance with key provisions of the Education for Homeless Children and Youths Act including the collection of contact information for each required designated LEA’s homeless liaison.

CDE Program Contact:

Leanne Wheeler, Integrated Student Support and Programs Office, LWheeler@cde.ca.gov, 916-319-0383
 Karmina Barrales, Integrated Student Support and Programs Office, KBarrales@cde.ca.gov, 916-327-9692

Homeless Education Certification

The LEA hereby assures that the LEA has met the following requirements:

1. Designated a staff person as the liaison for homeless children and youths;
2. Developed a written policy that supports the enrollment and retention of homeless children and youths in schools of the LEA which:
 - a) Includes policies and practices to ensure that homeless children and youths are not stigmatized or segregated on the basis of their status as homeless;
 - b) Includes a dispute resolution process;
 - c) Ensures that transportation is provided for a homeless child or youth to and from the school of origin if requested by the parent, guardian or homeless liaison;
3. Disseminated public notice of the educational rights of homeless children and youths where such children and youths receive services under the provisions of the Education for Homeless Children and Youths Act.

Homeless Liaison Contact Information

Homeless liaison first name	Chris
Homeless liaison last name	Knoch
Homeless liaison title	principal/Homeless Liaison
Homeless liaison email address (Format: abc@xyz.zyx)	cknoch@frjUSD.org
Homeless liaison telephone number (Format: 999-999-9999)	530-336-5551
Homeless liaison telephone extension	N/A
Enter the full-time equivalent (FTE) for all personnel directly responsible for the implementation of homeless education (Format: 0.00)	1.00

Homeless Liaison Training Information

*****Warning*****

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2022–23 Homeless Education Policy, Requirements, and Implementation

The purpose of this data collection is to meet federal requirements specified in 42 United States Code 11431 et seq. (Education for Homeless Children and Youths Act) and some federal requirements in Title I, Part A of the Elementary and Secondary Education Act (ESEA). This collection includes monitoring local educational agencies (LEAs) and their compliance with key provisions of the Education for Homeless Children and Youths Act including the collection of contact information for each required designated LEA’s homeless liaison.

CDE Program Contact:

Leanne Wheeler, Integrated Student Support and Programs Office, LWheeler@cde.ca.gov, 916-319-0383
 Karmina Barrales, Integrated Student Support and Programs Office, KBarrales@cde.ca.gov, 916-327-9692

Has the homeless liaison attended and/or participated in a homeless education liaison training within the last two years	Yes
Has the homeless liaison provided training to the following personnel:	
Principals and other school leaders	Yes
Attendance officers and registrars	Yes
Teachers and instructional assistants	Yes
School counselors	Yes

Homeless Education Policy and Requirements

Does the LEA have a written homeless education policy	Yes
No policy comment	
Provide an explanation why the LEA does not have a homeless education policy. (Maximum 500 characters)	
Date LEA’s board approved the homeless education policy	05/11/2022
Does the LEA meet the above federal requirements	Yes
Compliance comment	
Provide an explanation why the LEA does not comply with federal requirements. (Maximum 500 characters)	

Housing Questionnaire Identifying Homeless Children

Does your LEA use a housing questionnaire to assist with the identification of homeless children and youth	Yes
Does the housing questionnaire include best practices, rights, and protections afforded to homeless children and youth	Yes
Is the housing questionnaire made available in paper form	Yes
Did your LEA administer the housing questionnaire to all student body during the school year	Yes

Title I, Part A Homeless Expenditures

2022–23 Title I, Part A LEA allocation	\$284,899
2022–23 Title I, Part A direct or indirect services to homeless children reservation	\$2,775

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2022–23 Homeless Education Policy, Requirements, and Implementation

The purpose of this data collection is to meet federal requirements specified in 42 United States Code 11431 et seq. (Education for Homeless Children and Youths Act) and some federal requirements in Title I, Part A of the Elementary and Secondary Education Act (ESEA). This collection includes monitoring local educational agencies (LEAs) and their compliance with key provisions of the Education for Homeless Children and Youths Act including the collection of contact information for each required designated LEA’s homeless liaison.

CDE Program Contact:

Leanne Wheeler, Integrated Student Support and Programs Office, LWheeler@cde.ca.gov, 916-319-0383
 Karmina Barrales, Integrated Student Support and Programs Office, KBarrales@cde.ca.gov, 916-327-9692

Amount of 2022–23 Title I, Part A funds expended or encumbered for direct or indirect services for homeless children	\$2,775
Homeless services provided (Maximum 500 characters)	Social emotional learning resources Home to school communication professional development
No expenditures or encumbrances comment Provide an explanation why there are no Title I, Part A expenditures or encumbrances for homeless services. (Maximum 500 characters)	

*****Warning*****

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Clean Energy Transportation
Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612

August 9, 2023

Fall River Joint Unified School District
44154 Walnut St
McArthur, CA 96056

RE: **FLEET001247479**

Dear Larry Betz,

Congratulations! We are pleased to extend **Fall River Joint Unified School District** an invitation to join PG&E's EV Fleet Electrification program. Upon your completion of the action items below, we will move your project into the design phase and begin the engineering, design and construction plans for **44154 Walnut St, McArthur, CA 96056**. Please note, future changes to the project scope may change your eligibility for the program.

Included in this contract are the following items:

- **Cover Letter**
 - Offer Description
 - EV Charger Rebate
 - Preliminary Design (also attached as PDF)
- **Letter of Commitment**
 - EV Deployment Commitment
- **EV Fleet Program Terms and Conditions ("Contract")**
- **Exhibit A: Project Scope**
- **Appendices**
 - Appendix A: PG&E EV Fleet Program Participant Data Reporting Requirements
 - Appendix B: CPUC's Safety Requirements Checklist for CPUC-Approved Transportation Electrification Programs

Immediate Action Items:

- Review the entire document
- Sign and return the Letter of Commitment and Contract
- Provide proof of commitment (as defined below) for appropriate vehicles

By signing the Letter of Commitment and the Contract, I hereby confirm my participation in PG&E's Fleet Electrification program and acknowledge that:

- I agree to install at a minimum the number of EV Supply Equipment (EVSE or "EV charger") specified in Exhibit A of the Contract;
- Upon execution of the Contract, PG&E will begin incurring design fees and costs as my project moves forward;
- If I withdraw from the program prior to the site being activated, then PG&E reserves the right to recover all fees and costs incurred by it and its subcontractors after the execution of the Contract, including but not limited to, design cost, site walk costs, etc.;
- PG&E may need to conduct a comprehensive design site walk;



- If the existing infrastructure or physical site or equipment is substantially different than anticipated or described, then PG&E will make reasonable effort to redesign the project in a manner acceptable to both parties, but reserves the right to cancel my participation in the program;
- If I do not submit required documentation (e.g., signed easement) in a timely manner, then PG&E reserves the right to cancel my participation in the program and recover all costs incurred; and
- My EV chargers meet the Safety Checklist requirements and has networking protocols (as described in Appendix A and Appendix B). I agree to ensure that EVSE network connectivity is in good condition for least five years from the date of activation.

Offer Description

After careful consideration of the project costs and scope of work, PG&E has determined you are eligible for the **Make-Ready Incentive Option**. PG&E will design, construct, own, and maintain the EV supply infrastructure to the meter only. **Fall River Joint Unified School District** will design, build, own, operate, and maintain the EV supply infrastructure behind the meter, hereafter referred to as customer-owned make-ready infrastructure. PG&E provides an incentive that is equal to the lesser amount of either: (i) 80% of the customer-owned make-ready infrastructure costs or (ii) the incentive cap of **\$16,000.00** as described in the table below.

EV Supply Infrastructure Incentive		
Applies to Site Hosts who pay for, own, and maintain EV Supply Infrastructure		
Vehicle Type	Per Vehicle Incentive	# of Vehicles
School Buses, Local Delivery Trucks, or Other Vehicles	\$4,000.00 per Vehicle	4
Vehicle Type (Total)	Incentive (Total)	Incentive Total
Total # of Vehicles 4	Lesser amount of either 80% of the customer-owned make-ready infrastructure costs or the incentive cap, as described above, on a per vehicle basis	Maximum of \$16,000.00

EV Charger Rebate

You may also qualify for a rebate of up to **\$60,000.00**, capped at 50% of the purchase cost, for qualified EV chargers for your fleet. EV chargers are only eligible for rebates if they are listed on PG&E's approved EVSE vendor list at the time of installation. Any EV chargers acquired after the EV Fleet Program implementation window (currently 2024) will not be eligible for rebate.

EV Charger Rebate		
Applies to Site Hosts that are transit agencies, schools, or located in disadvantaged communities.		
Power output	Rebate	# of Chargers
16.6 kW	50% of the cost of the charger, up to \$15,000.00 per EVSE	4
Total 66 kW	Total Capped Rebate Amount of up to \$60,000.00	4

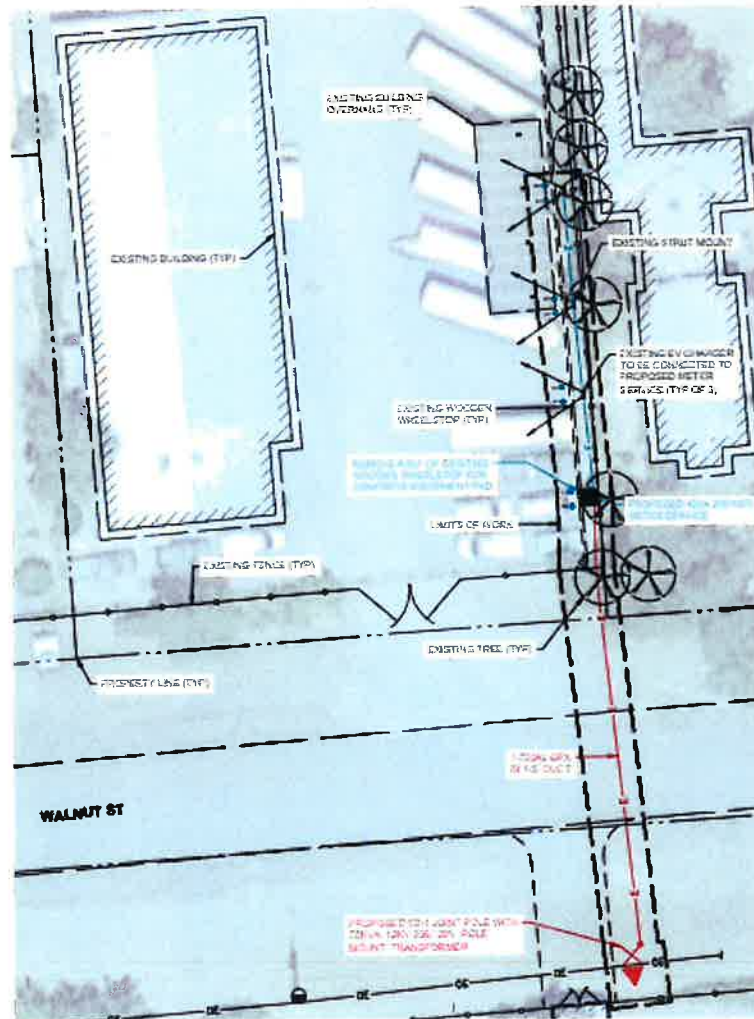
As a reminder, to participate in the EV Fleet program, your EV chargers, also known as EV supply equipment, at a minimum must meet the Safety Checklist requirements (see Appendix B). In addition, the EV chargers must at least meet the following network communications requirements:

- Electric Vehicle Supply Equipment (EVSE) SHALL have metering capability through an internal device and SHALL be able to measure power and usage parameters to enable reporting of the metrics in the Contractor Requirement section.
- After loss of power, provided the EVSE connector to vehicle has not been removed, the EVSE SHALL return to its post-configuration state (i.e., SHALL persist communication and registration configurations. This does not include continuing user sessions when authorization is required to start a session).
- EVSE SHALL provide a reset option, which returns the device to its pre-charge state (e.g., card or message- not user accessible).

Preliminary Design

Please note the meter location on the Preliminary Design. Any requests to change the location of the meter may impact site eligibility and could result in cancellation of this contract.

PG&E may opt to utilize existing infrastructure, including existing conduit, in order to minimize project costs as indicated by the word “existing” on any components on the Preliminary Design.





Clean Energy Transportation
Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612

Next Steps:

We respectfully request that you return your signed contract as soon as possible. After we receive your signed contract, I will introduce you to your Project Manager, who will lead you through the design and construction process for your site.

Please note that you will need to provide a proof of commitment for a minimum of 2 vehicles for the Contract to complete the next phase of project management. A proof of commitment is any documentation of clear intent to procure and deploy vehicles, e.g., budget approval, grant agreement, request for proposal results, governance-body mandated procurement and deployment etc., in lieu of an actual purchase order provided by a seller.

Thank you for your participation in this exciting program! You are taking an important step to support California's ambitious climate and air quality goals, and we appreciate that you have elected to work with PG&E to electrify your fleet.

Please contact me if you have any questions.

Thanks,
Tim

Tim O'Neill
(209) 401-8189
tko2@pge.com
Electric Vehicle Customer Onboarding Specialist
Pacific Gas and Electric Company





Clean Energy Transportation
 Pacific Gas and Electric Company
 300 Lakeside Drive
 Oakland, CA 94612

August 9, 2023

Clean Energy Transportation
 Pacific Gas and Electric Company
 300 Lakeside Drive
 Oakland, CA 94612

Re: Electric Vehicle Deployment Commitment for Fall River Joint Unified School District

Dear Pacific Gas and Electric Company,

Fall River Joint Unified School District and PG&E have worked together and agreed on a contract under which Fall River Joint Unified School District purchases electric fleet vehicles and PG&E performs make-ready infrastructure work and, if qualified, provides EV charger rebates and infrastructure incentives.

Fall River Joint Unified School District has received approval from our internal decision makers and commits to purchase 4 electric vehicles by December 31, 2027. We plan to purchase and deploy the vehicles during the following timeline:

Electric Vehicle Deployment Schedule						
Description	2023	2024	2025	2026	2027	Total
School Bus	0	2	2	0	0	4

By signing the Letter of Commitment and the Contract, Fall River Joint Unified School District understands that, in accordance with the section titled 'Vehicle Purchase Plans', Fall River Joint Unified School District is responsible for realizing the number and type of EV Fleet vehicles that have been indicated in Exhibit A of the aforementioned Contract regardless of the decision of granting agencies.

If Fall River Joint Unified School District does not purchase the number of vehicles stated in the section above, PG&E in its sole discretion may require Fall River Joint Unified School District to reimburse PG&E for costs incurred by PG&E associated with PG&E's reliance on my commitment to install infrastructure, such as costs of equipment, site design, and installation.

Sincerely,

Greg F. Hawkins
 Signature
Greg F. Hawkins
 Print
Superintendent
 Title

Fall River Joint Unified School District
 Company Name
8/11/23
 Date



EV Fleet Program Terms and Conditions (“Contract”)

Definitions

As used in this Contract, the following terms have the following meanings:

Disadvantaged Community: Census tracts in PG&E’s service territory with a top quartile score according to California Environmental Protection Agency’s CalEnviroScreen 3.0, or current version.

EV Service Connection: Traditional utility infrastructure from the utility distribution system to the meter, which may include but is not limited to cable, conductors, conduit, transformers, and associated substructures from the utility distribution system. Also referred to as “To the Meter” (TTM) infrastructure.

EV Supply Infrastructure: Infrastructure from the meter (“but not including the meter”) to the parking space, which may include an electrical panel, cable, and conduit necessary to deliver power to the parking space. Also referred to as “Behind the Meter” (BTM) infrastructure.

Electric Vehicle Supply Equipment (EVSE): Equipment used for charging EVs. The conductors, including the ungrounded, grounded, and equipment grounding conductors, the electric vehicle chargers, connectors, attachment plugs, and all other fittings, devices, power outlets, or apparatuses installed specifically for the purpose of delivering energy from the Premises wiring to the electric vehicle.

EVSE Package: EVSE hardware, software, and network services.

EV Service Provider (EVSP): A company that provides EV charging solutions to Customer, including but not limited to network services, billing, and customer support.

Operation and Maintenance (O&M): O&M includes, but is not limited to, network fees, resetting of breakers, replacement of parts, and associated services necessary to keep the EVSE and/or EV Supply Infrastructure operational.

Premises: Premises includes all of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided, excepting in the case of industrial, agricultural, oil field, resort enterprises, and public or quasi-public institutions, by a dedicated street, highway or public thoroughfare or railway. Automobile parking lots constituting a part of or adjacent to a single enterprise may be separated by an alley from the remainder of the Premises served. All Premises must be reviewed by PG&E to determine where service could be provided and at what cost. PG&E may agree to include some or all of the Premises in the EV Fleet Program. Multiple Premises may be listed in Exhibit A.

Rate Plan: The PG&E electric rate that Customer pays for using EVSE. Detail on PG&E rates and eligibility criteria can be found at www.pge.com/tariffs.

Customer: The entity participating in the EV Fleet Program that owns, leases, or manages the Premises where the EVSE Packages are installed. Customer will receive the bill for the energy delivered to the EVSE Package.

Specific Terms

Acknowledgement and Term: All parties agree to abide by the terms and conditions of this Contract for participation in the EV Fleet Program (part of California Public Utilities Commission, or “CPUC”, Decision Number 18-05-040 issued May 31, 2018), including all requirements included by reference. The duration of this Contract (the “Term”) will commence on the date Customer’s EVSE Package becomes operational and will continue in effect for ten (10) years thereafter (unless otherwise earlier terminated pursuant to the terms herein). PG&E will inform Customer in writing when the EVSE Package becomes operational.

Ownership: Customer has two options for ownership of EV Supply Infrastructure. Ownership of other components is listed below for reference. Sections in this Contract labeled “Customer Owned EV Supply Infrastructure” or “PG&E Owned EV Supply Infrastructure” will apply depending on the ownership option a Customer selects. Customer should indicate their ownership option in the Cover Letter provided to the customer. All other terms are common to both ownership options.

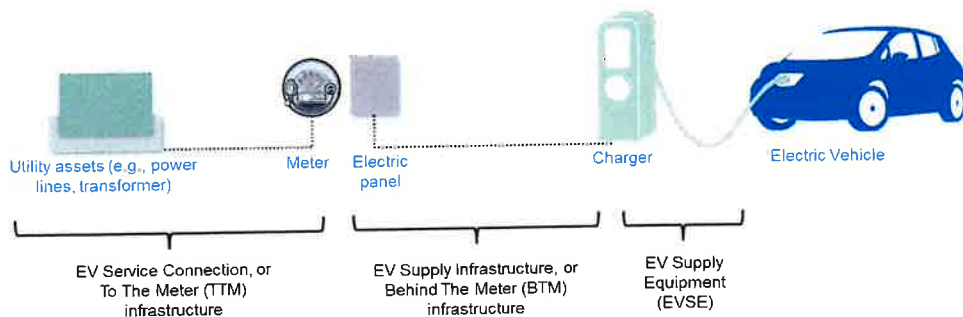
EV Service Connection: PG&E always constructs, owns, operates, and maintains the EV Service Connection. PG&E may opt to utilize existing infrastructure, including customer-owned conduits, in order to minimize project costs. This will be indicated in the accompanying Preliminary Design.

EV Supply Infrastructure: Customer has two options for EV Supply Infrastructure ownership:

1. **PG&E Owned:** PG&E constructs, owns, and maintains the EV Supply Infrastructure. PG&E covers costs in accordance with CPUC requirements.
2. **Customer Owned:** Customer is responsible for construction and maintenance of EV Supply Infrastructure and receives an incentive in accordance with CPUC requirements.

EV Supply Equipment (EVSE): Customer always installs, owns, operates, and maintains the EVSE.

High level EV infrastructure configuration and terminology



Selection of EVSE Package: Upon approval of application by PG&E, Customer shall select and procure an EVSE Package from the PG&E approved list of qualified vendors. PG&E will share qualified vendor list with Customer. Customer shall install, operate, and maintain the number and type of the EVSE Package, associated equipment, and signage as selected by Customer and approved by PG&E. Customer acknowledges that PG&E makes no representations regarding manufacturers, dealers, contractors, materials, or workmanship of the EVSE Package. Customer agrees that PG&E has no liability whatsoever concerning the quality and safety of such EVSE Package. At PG&E sole discretion, Customer may use an EVSE Package that is not on the approved list of qualified vendors. If EVSE Package is not on the approved list of qualified vendors, EVSE Package must be compliant with minimum requirements. These minimum requirements are attached to this Contract, as applicable. Customer agrees to provide all information requested by PG&E about non-approved EVSE Packages, including but not limited to technical and safety specifications.

EVSE Rebate: Customer may qualify for a rebate of EVSE, in accordance with the CPUC requirements. Rebate amounts will vary in accordance with the CPUC requirements. Rebates will be paid after (1) Customer provides proof of purchase of EVSE Package, (2) at PG&E discretion PG&E inspects the installation of the EVSE and the physical location, and (3) the EVSE is operational. Any EVSE acquired after the EV Fleet Program implementation window (currently 2024) will not be eligible for rebate.

Additional Services from EVSP: Separate and apart from the application and PG&E's obligations under the EV Fleet Program, the EVSP selected by Customer may offer and contract directly with the Customer to provide any additional or complementary services, as long as these services do not interfere with the objectives of the EV Fleet Program as fully described in the CPUC decision. The costs of additional EVSP services, and any cost related to O&M of any additional EVSP services, will not be borne by PG&E, unless they are complementary services necessary to support the EV Fleet Program objectives and are approved by PG&E in writing.

EV Drivers' Right to Access: Customer shall not restrict access to or use of the EVSE for reasons including, but not limited to, race, color, religion, age, sex, national origin, ancestry, physical or mental disability, or any basis prohibited by applicable law. However, Customer may decide to make the EVSE available only to its employees, tenants, or lessors; under the terms of the EV Fleet Program, Customer decides whether to make the EVSE available to other 3rd parties.



Clean Energy Transportation
Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612

Accessibility Requirements: The installation of the EVSE and EV Service Connection is required to comply with the Americans with Disabilities Act (ADA) and California Building Standards. Customer understands and accepts that such standards may impact parking layouts and reduce the number of non-accessible parking spaces available. Customer understands and accepts that changes to initial design representations may occur during the design, construction, and operational phases of the EVSE as may be dictated by design constraints, by law or regulation, or by local jurisdictional authorities.

Easement Requirement: An easement may be required to maintain PG&E owned facilities. PG&E will use existing easements when possible to minimize encumbrances on Customer property. If a new easement is required, access rights will follow standard utility requirements for providing electrical service. PG&E will determine if a new easement is required when Customer application is evaluated and will communicate that to Customer. If Customer does not wish to grant an easement for one or more Premises, PG&E may remove those Premises from the EV Fleet program. If Customer accepts easement requirements, Customer agrees to grant PG&E an easement for the installation of EV Service Connection and EV Supply Infrastructure. If the EV Service Connection must cross property owned by a third party to serve Customer, PG&E may, at its option, install such EV Service Connection after appropriate rights of way or easements, satisfactory to PG&E, are obtained without cost to PG&E. Customer agrees to sign and return easement to PG&E within 30 days of receipt. If the Customer does not respond within 30 days, PG&E reserves the right to rescind Customer's participation in the EV Fleet Program. Upon termination of the Contract, PG&E shall upon written demand therefor execute and deliver to Customer a good and sufficient quitclaim of said easement and right of way or such portion thereof conveyed in this document, at Customer expense.

EVSE O&M: The Customer is required to maintain the EVSE for the Term. Customer will pay all O&M costs associated with the EVSE. Customer shall maintain a consistent uptime at the direction of PG&E for EVSE installed. Customer shall maintain the common area improvements immediately surrounding the EVSE in good condition, ordinary wear and tear excepted, and will promptly notify PG&E of any problems it is aware of related to the EVSE. Such maintenance by Customer of the immediately surrounding common areas shall include, but not be limited to, pavement maintenance and snow removal services, if applicable. Uninterrupted service is not guaranteed, and PG&E may interrupt service when necessary to ensure safety or to perform maintenance on PG&E owned infrastructure. PG&E will use reasonable efforts to notify Customer in advance of interruptions to service, planned maintenance, and physical access to Premises. Customer will immediately shut down chargers if there is a safety issue.

Billing: Customer will be the PG&E Customer and will be served according to the applicable Rate Plan. As the Customer, Customer will be responsible for paying the PG&E bill.

Compensation: Under no conditions shall Customer or EV Drivers receive compensation of any kind (including but not limited to: cash, in-kind services, or otherwise) for any duties or requirements provided for in this Contract or for participation in any way as part of the EV Fleet Program, including but not limited to: easements, use of data for lawful purposes, loss of business activity during construction or maintenance activities, or any other inconvenience or loss, without limitation, related to participation.

Changing Rate Plan: Customer may change Rate Plan during the Term but must remain on a retail PG&E rate for the duration of the Term. If Customer switches to a non-retail PG&E rate during the Term, Customer shall bear the full cost and sole expense, as circumstances may dictate, for losses incurred by PG&E on behalf of ratepayers, such as pro-rated costs of equipment, site design, and installation.

Reliability: PG&E does not guarantee uninterrupted service. Customer may pursue options to ensure that any impact to Customer operations from potential loss of power is sufficiently mitigated. Customer is responsible for the cost of any supplemental solutions to improve reliability.

Expansion of EVSE Installation: Customer may add more charging ports to their installation in the future, in accordance with the provisions of CPUC filed tariffs such as Electric Rule 16. Customer must coordinate with PG&E prior to any approved installation extension. Any installations or related work performed outside of EV Fleet program will be at Customer's expense and its liability.

EVSE Replacement: Customer may replace their EVSE during the Term. Customer must notify PG&E ahead of replacement to ensure infrastructure can accommodate the additional load and new EVSE complies with necessary CPUC requirements for the program. If adequate infrastructure does not exist, Customer must request increased capacity in accordance with the provisions of CPUC filed tariffs such as Electric Rule 16. Any replacements will be at Customer's expense and its liability.

Vehicle Purchase Plans: PG&E will work with Customer to understand its fleet electrification plans and may install

infrastructure to support future vehicle purchases. In Exhibit A, Customer will provide the number, type, and charging levels of electric vehicles that will be used at the Premises over time to justify the requested infrastructure. At PG&E discretion, during the Term PG&E may request evidence that Customer is operating these vehicles and associated charging in accordance with its electrification plan. If Customer is not operating vehicles consistent with its electrification plans, at PG&E discretion, Customer may be responsible for PG&E costs associated with installing the excess infrastructure. This includes costs, as circumstances may dictate, for losses incurred by PG&E on behalf of ratepayers, such as costs of equipment, site design and installation. Customer may, at any time within the Term request from PG&E projected and final costs associated with this. If Customer wishes to change its plan, Customer must provide a modified plan to PG&E. This modified plan must be mutually agreed upon by PG&E and Customer. Customer may opt to replace these vehicles with similar equipment but must operate the number and type of vehicles outlined in the electrification plan. Vehicles that are leased must be replaced with similar equipment upon termination of the lease duration.

If Customer is not the party responsible for purchasing or leasing the vehicles indicated in Exhibit A, they will acquire and provide such proof from the responsible party including the number, type, and charging levels of electric vehicles that will be used at the Premises over time to justify the requested infrastructure. Customer is responsible to provide evidence of vehicle operation and associated charging during this term in accordance with the indicated electrification plans. If vehicles are not operating consistent with the indicated electrification plans, at PG&E discretion, Customer may be responsible for PG&E costs associated with installing the excess infrastructure. This includes costs, as circumstances may dictate, for losses incurred by PG&E on behalf of ratepayers, such as costs of equipment, site design, and installation.

Project Scope: Customer acknowledges that:

- Customer agrees to the high-level project scope listed in Exhibit A;
- Upon execution of this Contract, PG&E will begin incurring design fees and costs as Customer project moves forward;
- If Customer withdraws from the program, then PG&E reserves the right to recover all fees and costs incurred by it and its subcontractors after the execution of this Contract including, but not limited to, design cost, site walk costs, etc.;
- PG&E will conduct a site walk;
- If the existing infrastructure or physical site or equipment is substantially different than anticipated or described, then PG&E will make reasonable effort to redesign the project in a manner acceptable to both parties, but reserves the right to cancel Customer participation in the program; and
- If Customer does not submit required documentation (e.g., signed easement if needed) in a timely manner, then PG&E may grant extensions by request but reserves the right to waitlist Customer application and/or cancel participation in the program.

External Funding Sources: Customer understands that the total infrastructure and EVSE rebate and incentive amounts the Customer receives from all sources, which may include but is not limited to, utilities, state programs, manufacturer, retailer, or otherwise, cannot exceed Customer's total cost of purchasing the EVSE, installing the EVSE, and constructing the EV Supply Infrastructure.

Customer agrees to keep records of all infrastructure and EVSE incentives and rebates received for Customer's EV Fleet project. Customer understands that PG&E may request and review said records up to one year after project completion date. If rebates and incentives received exceed incurred project cost, PG&E may inform all other funding sources, which may include but is not limited to, utilities, state programs, manufacturer, retailer, or other, of the violation, including the name of the Customer, a description of the project, and details regarding the excessive rebates and incentives.

Customer Owned EV Supply Infrastructure Section

EV Supply Infrastructure Incentive: Customer qualifies for an incentive towards the cost of EV Supply Infrastructure if they choose to own and maintain the EV Supply Infrastructure. Incentive amounts will vary in accordance with the CPUC requirements. Incentive will be paid after (1) Customer provides proof of actual EV Supply Infrastructure construction cost, (2) EV Supply Infrastructure construction is complete, (3) the EVSE is operational.

Installation of EV Service Connection: PG&E and/or its contractors shall design and construct the EV Service Connection in compliance with the terms of this Contract, as well as all applicable local, state, and federal laws and regulatory requirements. Customer is responsible for providing all disclosures, including but not limited to hazardous materials located at the site of the installation. If an easement is required, PG&E will provide a preliminary layout of proposed facilities to

Customer prior to preparation of easement for Customer review and approval; such approval will not unreasonably be withheld. The easement will be executed and recorded in favor of PG&E so that PG&E may access the EV Service Connection as needed. It will be the Customer's responsibility to provide a preliminary design of the EV Supply Infrastructure and associated electrical loads so that PG&E can provide the associated EV Service Connection design. PG&E and Customer will approve final design prior to construction beginning. Once design is approved, no material changes will be made without approval from PG&E and Customer. After the EVSE is operational, Customer may request a copy of "as built" designs, which will be provided by PG&E.

Installation of EV Supply Infrastructure: The Customer and/or its contractors shall construct the EV Supply Infrastructure and install the EVSE in compliance with the terms of this Contract, as well as all applicable local, state, and federal laws and regulatory requirements, including PG&E requirements found at www.pge.com/greenbook. The Customer is responsible for (i) the costs to construct the EV Supply Infrastructure, (ii) the purchase of the EVSE Package, and (iii) installation of the EVSE. After the EVSE is operational, Customer receives incentive for EV Supply Infrastructure in accordance with terms of this Contract.

EV Supply Infrastructure O&M: If Customer owns the EV Supply Infrastructure, Customer is responsible for O&M of the EV Supply Infrastructure for the Term. Customer will pay all O&M costs associated with the EV Supply Infrastructure. Customer shall maintain the common area improvements immediately surrounding the EV Supply Infrastructure in good condition, ordinary wear and tear excepted, and will promptly notify PG&E of any problems it is aware of related to the EV Supply Infrastructure. Such maintenance by Customer of the immediately surrounding common areas shall include, but not be limited to, pavement maintenance and snow removal services, if applicable. Uninterrupted service is not guaranteed, and PG&E may interrupt service when necessary to ensure safety or to perform maintenance. PG&E will use reasonable efforts to notify Customer in advance of interruptions to service, planned maintenance, and physical access to Premises.

Access to Customers Premises: PG&E shall at all times have the right to enter and leave the Customer's Premises for any purpose connected with the furnishing of electric service to the EV Service Connection (meter reading, inspection, testing, routine repairs, replacement, maintenance, vegetation management, emergency work, etc.) and the exercise of any and all rights secured to it by law, or under PG&E's applicable tariff schedules. If Customer does not grant PG&E reasonable access to the Premises, then PG&E may deenergize the EV Service Connection until access is granted. PG&E will work closely with Customer to ensure this access does not unreasonably interfere with Customer's property or operations.

End of Term: At the end of the Term, the Customer will have the following options:

1. Continue operating EVSE and EV Supply Infrastructure
 - o Customer has continued responsibility for O&M of EVSE and EV Supply Infrastructure.
 - o If an easement was required for installation, easement remains in place.
 - o PG&E continues to own EV Service Connection and will treat this under the standard provisions of CPUC filed tariffs such as Electric Rule 16.
2. Stop operating EVSE and EV Supply Infrastructure
 - o Remove the EVSE and/or EV Supply Infrastructure at Customer's cost and expense.
 - o If an easement was required for installation, PG&E will deliver a quitclaim for the easement and the easement will be removed.
 - o PG&E will require access to any energized PG&E facilities. If EV Service Connection serves other load or assets, for example building load or solar, PG&E continues to own EV Service Connection and will treat this under the standard provisions of CPUC filed tariffs such as Electric Rule 16. If EV Service Connection serves only the EVSE installed under this Contract, PG&E will deenergize EV Service Connection and abandon facilities in place.

PG&E Owned EV Supply Infrastructure Section

Installation of Equipment: PG&E and/or its contractors shall design and construct the EV Service Connection and EV Supply Infrastructure in compliance with the terms of this Contract, as well as all applicable local, state, and federal laws and regulatory requirements. Customer is responsible for providing all disclosures, including but not limited to hazardous materials located at the site of the installation. If an easement is required, PG&E will provide a preliminary layout of proposed facilities to Customer prior to preparation of easement for Customer review and approval; such approval will not unreasonably be withheld. The easement will be executed and recorded in favor of PG&E so that PG&E may access the EV Service Connection and EV Supply Infrastructure as needed. After Customer approval of the preliminary design, PG&E will coordinate with the Customer if there are any proposed material changes. A final design with no material changes from the agreed upon design will be

provided by PG&E prior to any installation activities. PG&E and Customer will approve final design prior to construction beginning. Once design is approved, no material changes will be made without approval from PG&E and Customer. An estimated installation schedule shall be provided by PG&E after execution of required easement and timely selection of EVSE Package. Should the installation schedule require modification, PG&E shall notify Customer within a reasonable amount of time of such changes. PG&E is responsible for the costs to construct the EV Supply Infrastructure. The Customer is responsible for (i) the purchase of the EVSE Package and (ii) installation of the EVSE. Upon completion of installation of the EVSE, the Customer understands and acknowledges that it will be responsible for the O&M of the EVSE installed through the EV Fleet Program. After the EVSE is operational, Customer may request a copy of "as built" designs, which will be provided by PG&E.

EV Supply Infrastructure O&M: If PG&E owns the EV Supply Infrastructure, PG&E is responsible for O&M of the EV Supply Infrastructure for the Term. PG&E will pay all O&M costs associated with the EV Supply Infrastructure. Customer shall maintain the common area improvements immediately surrounding the EV Supply Infrastructure in good condition, ordinary wear and tear excepted, and will promptly notify PG&E of any problems it is aware of related to the EV Supply Infrastructure. Such maintenance by Customer of the immediately surrounding common areas shall include, but not be limited to, pavement maintenance and snow removal services, if applicable. Uninterrupted service is not guaranteed, and PG&E may interrupt service when necessary to ensure safety or to perform maintenance. PG&E will use reasonable efforts to notify Customer in advance of interruptions to service, planned maintenance, and physical access to Premises.

Access to Customers Premises: PG&E shall at all times have the right to enter and leave the Customer's Premises for any purpose connected with the furnishing of electric service to the EV Service Connection (meter reading, inspection, testing, routine repairs, replacement, maintenance, vegetation management, emergency work, etc.) and the exercise of any and all rights secured to it by law, or under PG&E's applicable tariff schedules. If Customer does not grant PG&E reasonable access to the Premises, then PG&E may deenergize the EV Service Connection until access is granted. PG&E will work closely with Customer to ensure this access does not unreasonably interfere with Customer's property or operations.

End of Term: At the end of the Term, the Customer will have the following options:

1. Continue operating EVSE
 - o Customer has continued responsibility for O&M of EVSE.
 - o If an easement was required for installation, easement remains in place.
 - o PG&E continues to own EV Service Connection and EV Supply Infrastructure and will treat these under the standard provisions of CPUC filed tariffs such as Electric Rule 16.
2. Stop operating EVSE
 - o Remove the EVSE at Customer's cost and expense.
 - o If an easement was required for installation, PG&E will deliver a quitclaim for the easement and the easement will be removed.
 - o PG&E will require access to any energized PG&E facilities. If EV Service Connection and/or EV Supply Infrastructure serves other load or assets, for example solar, PG&E continues to own EV Service Connection and/or EV Supply Infrastructure and will treat these under the standard provisions of CPUC filed tariffs such as Electric Rule 16. If EV Service Connection and/or EV Supply Infrastructure serves only the EVSE installed under this Contract, PG&E will deenergize EV Service Connection and EV Supply Infrastructure and abandon facilities in place.

General Terms

Permission to Use Data: Customer agrees to allow PG&E and its agents and representatives to use data gathered as part of the EV Fleet Program (including usage data from the EVSE and EVSE performance data supplied directly to PG&E from the EVSP) ("Usage Data") for use in regulatory reporting, ordinary business use, industry forums, case studies, or other similar activities, in accordance with applicable laws and regulations. Usage Data furnished to PG&E by the EVSP will not include any personal information as defined for the purposes of California privacy laws (including the California Privacy Rights Act, as amended ("CPRA")). Any such personal data will be deidentified (as defined by CPRA) before it is provided to PG&E. Notwithstanding the foregoing, Customer acknowledges that PG&E is required to disclose location data at census tract or 5-digit zip code level as part of its regulatory obligations to report aggregate data. Although such locations will not be identified as Customer locations in the aggregated and anonymous data disclosed by PG&E, a third party could potentially associate Customer with disclosed locations by reference to other facts and data sources.



Representations: Customer understands that its participation in EV Fleet Program shall not be construed as creating any agency, partnership, or other form of joint enterprise between the Customer, PG&E, or their affiliates, contractors, vendors, representatives, or designees, nor create any obligations or responsibilities on their behalf except as may be expressly granted in writing, nor make any representations of any kind to this effect. Customer represents and warrants that it is either (i) the fee title owner and has the ability to grant an easement (if required), or (ii) it is the authorized manager of the proposed EV Fleet Program site working with the fee title owner, it has the power, authority, and capacity to bind itself to undertake the EV Fleet Program terms and conditions and to perform each and every obligation required of Customer, and such fee title owner has the ability to grant an easement (if needed).

Changes: PG&E may initiate changes to the EV Fleet Program as necessary to comply with CPUC directives. PG&E shall endeavor to provide Customer with advance notice of any such changes. Customer has the option to opt out of the Program subject to section "Customer Removal or Termination" below.

Compliance with Laws: All parties shall comply with all applicable federal, state, and local statutes, rules, regulations, laws, orders, and decisions that relate to or govern its participation in the EV Fleet Program and/or Customer's interactions with customers in connection with the EV Fleet Program.

Failure to Comply with Terms and Conditions: Without limitation, and to the greatest extent allowed by law, PG&E and Customer reserve the right to seek damages and recovery for losses incurred due to any breach of this Contract on the part of Customer or PG&E, whether intentional or unintentional.

Relocations: Should Customer request relocation of EVSE or parts thereof, such relocation shall be per mutually agreeable terms and shall be at sole expense of Customer and in accordance with any EV Fleet Program requirements, laws, regulations, or other applicable jurisdictional requirements. Additionally, if applicable and requested by PG&E, Customer shall either amend the easement to include the legal description of the new location or enter into a new easement with PG&E.

PG&E Termination or Suspension: PG&E may terminate, or for any duration suspend, Customer's participation in the EV Fleet Program, with or without cause, at any time, and for any reason, with reasonable advance notice. Such reasons may include but are not limited to failure to provide or maintain terms of easement, failure to abide by EV Fleet Program terms and conditions, permitting issues, exceptional installation costs, environmental concerns, or any other reason(s) not in the best interests of the EV Fleet Program or PG&E's ratepayers.

Customer Removal or Termination: Should Customer request removal or termination of EVSE or parts thereof prior to expiration of the Term, then Customer shall bear the full cost and sole expense of such removal as well as all fees and costs, as circumstances may dictate, for losses incurred by PG&E on behalf of ratepayers, such as pro-rated costs of equipment, site design, and installation. Customer may, at any time within the Term, request from PG&E projected and final costs associated with such a removal request. Such costs will include all amounts paid by PG&E, divided equally over a ten-year period (e.g., if amounts total \$100k and Customer leaves after 1 year it is responsible for \$90k). If the Customer wishes to assign its rights and obligations of this Contract to a new Customer prior to the expiration of the Term, the new Customer may assume all rights and obligations for the remaining Term with PG&E consent. Such consent not to be unreasonably withheld.

Indemnification: Customer shall indemnify, hold harmless, and defend PG&E, its affiliates, subsidiaries, parent company, officers, managers, directors, agents, and employees, from and against all claims, demands, losses, damages, costs, expenses, and liability (legal, contractual, or otherwise), which arise from or are in any way connected with any: (i) injury to or death of persons, including but not limited to employees of PG&E or Customer; (ii) injury to property or other interests of PG&E, Customer, or any third party; (iii) violation of a local, state, or federal common law, statute, or regulation, including but not limited to environmental laws or regulations; or (iv) strict liability imposed by any law or regulation; so long as such injury, violation, or strict liability (as set forth in (i) - (iv) above) arises from or is in any way connected with Customer's performance of, or failure to perform, this Contract. This indemnification obligation shall not apply to the extent that such injury, loss, or damage is caused by the negligence or willful misconduct of PG&E, its officers, managers, or employees.

Customer shall, on PG&E's request, defend any action, claim, or suit asserting a claim which might be covered by this indemnity, using counsel acceptable to PG&E. Customer shall pay all costs and expenses that may be incurred by PG&E in enforcing this indemnity, including reasonable attorney's fees. To the extent necessary, each Party was represented by counsel in the negotiation and execution of this Contract. PG&E represents and warrants that it has indemnification language in its contract with any third party who PG&E may send to perform work on Customer's physical site. PG&E agrees to work closely with Customer on any concerns that may arise related to the party who will perform work on Customer's physical site.

Insurance Requirements: Customer shall procure, carry, and maintain the following insurance coverage, and Customer is also responsible for its Subcontractors maintaining sufficient limits of the appropriate insurance coverage:

A. Personal Liability

1. The limit shall not be less than One Million Dollars (\$1,000,000) each occurrence for bodily injury, property damage and personal injury.
2. Coverage shall: a) By "Additional Insured" endorsement add as insureds PG&E, its directors, officers, agents, and employees with respect to liability arising out of work performed by or for the Customer; b) Be endorsed to specify that the Customer insurance is primary and that any insurance or self-insurance maintained by PG&E shall not contribute with it.

B. Workers' Compensation and Employers' Liability

1. Workers' Compensation insurance or self-insurance indicating compliance with any applicable labor codes, acts, laws, or statutes, state or federal, where Customer performs Work.
2. Employers' Liability insurance shall not be less than \$1,000,000 for injury or death in each accident.

C. Commercial General Liability

1. Coverage shall be at least as broad as the Insurance Services Office (ISO) Commercial General Liability Coverage "occurrence" form, with no coverage deletions.
2. The limit shall not be less than \$1,000,000 each occurrence for bodily injury, property damage and personal injury.
3. Coverage shall: a) by "Additional Insured" endorsement add as insureds PG&E, its affiliates, subsidiaries, and parent company, and PG&E's directors, officers, agents, and employees with respect to liability arising out of or connected with the Work performed by or for the Customer. (ISO Form CG2010 or equivalent is preferred.) In the event the Commercial General Liability policy includes a "blanket endorsement by contract," the following language added to the certificate of insurance will satisfy PG&E's additional insured requirement: "PG&E, its affiliates, subsidiaries, and parent company, and PG&E's directors, officers, agents, and employees with respect to liability arising out of the work performed by or for the Customer are additional insureds under a blanket endorsement."; b) be endorsed to specify that the Customer's insurance is primary and that any insurance or self-insurance maintained by PG&E shall not contribute with it.

D. Documentation Requirements

1. Customer shall have all insurance in place before beginning any Work. Upon request, Customer shall furnish PG&E with certificates of insurance, declaration pages and endorsements (collectively, "Documentation") of all required insurance. Documentation shall be signed and submitted by a person authorized by that insurer to issue certificates of insurance and endorsements on its behalf.
2. The insurer shall deliver notification to PG&E in accordance with the policy provisions if any of the above-described policies are cancelled before the stated expiration date.
3. PG&E may inspect the original policies in Sections A or B or require copies at any time. Customer/Owner may redact non-essential exposure information from copies.
4. The minimum liability insurance requirements established in this Contract are not a representation by PG&E that the insurance limits are sufficient, nor do these requirements in any way limit Customer's liability under this Contract.
5. Upon request, Customer shall furnish PG&E the same evidence of insurance for its Subcontractors as PG&E requires of Customer.

Dispute Resolution: After attempting in good faith to resolve a dispute, a party may request mediation by written notice to the other Party. The mediation shall be conducted by a mutually-agreeable mediator with appropriate experience. All negotiations and any mediation conducted pursuant to this provision are confidential and shall be treated as compromise and settlement negotiations, to which Section 1119 of the California Evidence Code shall apply, and Section 1119 is incorporated herein by reference.

No Partnership: This Contract shall not be construed as creating a partnership, joint venture, agency relationship, franchise, or association, nor shall this Contract render PG&E and Customer liable as partners, co-ventures, or principals.

Enforceability: If any of the provisions, or application of any of the provisions, of this Contract are held to be illegal or invalid by a court of competent jurisdiction, PG&E and Customer shall negotiate an equitable adjustment in the provisions of this



Clean Energy Transportation
Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612

Contract with a view toward effectuating the purpose of this Contract. The illegality or invalidity of any of the provisions, or application of any of the provisions, of this Contract will not affect the legality or enforceability of the remaining provisions or application of any of the provisions of the Contract.

Integration: This Contract, including all items incorporated herein by reference, constitutes the entire agreement and understanding between the parties as to the subject matter of the Contract. It supersedes all prior or contemporaneous agreements, commitments, representations, writings, and discussions between parties, whether oral or written, express or implied, that relate in any way to the subject matter of this Contract. This Contract has been induced by no representations, statements, or agreements other than those expressed herein. Neither party shall be bound by any prior or contemporaneous obligations, conditions, warranties, or representations with respect to the subject matter of this Contract.

Survival: The provisions of this Contract, which by their nature should survive expiration, cancellation, or other termination of this Contract, including but not limited to provisions regarding warranty, indemnity, insurance, confidentiality, document retention, business ethics, and availability of information, shall survive such expiration, cancellation, or other termination.

Notice: Any and all notices shall be in writing and addressed to the parties at the addresses specified below or such other addresses as either party may direct by notice given in accordance with this section and shall be delivered in one of the following manners: (i) by personal delivery, in which case notice shall be deemed to have been duly given when delivered; (ii) by certified mail, return receipt requested, with postage prepaid, in which case notice shall be deemed to have been duly given on the date indicated on the return receipt; or (iii) by reputable delivery service (including by way of example and not limitation Federal Express, UPS and DHL) which makes a record of the date and time of delivery, in which case notice shall be deemed to have been duly given on the date indicated on the delivery service's record of delivery.

If to PG&E:

Pacific Gas and Electric Company
Attn: EV Fleet Program Manager
300 Lakeside Drive
Oakland, CA 94612
Email Address: EVChargeNetwork@pge.com

If to Customer:

(Company Name)
(Street Address)
(City, Zip)
(Name)

The Parties have executed this Contract on the dates indicated below, to be effective upon the later date.


<p>Fall River Joint Unified School District</p> <p>_____ Company Name</p> <p> _____ Signature</p> <p>Greg F. Hawkins _____ Print</p> <p>Superintendent _____ Title</p> <p>8-14-23 _____ Date</p>	<p>Pacific Gas and Electric Company</p> <p>_____ PG&E Company Name</p> <p>_____ Signature</p> <p>_____ Print</p> <p>_____ PG&E Contract Signer Title</p> <p>_____ Date</p>
---	---

EXHIBIT A

PROJECT SCOPE

44154 Walnut St, McArthur, CA 96056

Vehicle Summary

Description	2023	2024	2025	2026	2027	Total
School Bus	0	2	2	0	0	4

Charger (EVSE) Summary

Description	2023	2024	2025	2026	2027	Total
16.6 kW	0	4	0	0	0	4 EVSEs
Anticipated Load (kW)	0 kW	66 kW	0 kW	0 kW	0 kW	66 kW

Please note that your project was scoped based on the make, model, and power level of your EV charger. Changes to your EV charger selection may impact the charger load of your project. If you would like to change your charger selection, please consult with your Project Manager.

Service Description

Service Description	
Main Service Size (Amps)	400
Voltage and Phase	120/208V Three Phase



Clean Energy Transportation
Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612

Appendix A

PG&E EV FLEET PROGRAM PARTICIPANT DATA REPORTING REQUIREMENTS

EV Fleet program participants are required to provide site, equipment, and utilization data for at least 5 years from the time chargers are operational.

Sites are required to install chargers with Application Program Interface (API) communication capability. Sites with off-road vehicles are excluded from this requirement but must install a separate meter that is dedicated for EV charging.

Below are the data and metrics that may be collected by PG&E through the API. PG&E will contact EVSPs after EVSEs are activated to initiate API testing. Upon activation, Customer must give consent to their EVSP to provide API data to PG&E and its agents and representatives.

Customer agrees to receive and respond to customer surveys throughout the project lifecycle including post-installation, upon request of PG&E or an associated party.

Table 1. Data collected from API

Category	Metrics
Site	<ul style="list-style-type: none"> • Pricing Structure (\$/kWh, \$/hour, subscription, free, flat fee, other) (for public charging stations only) • Street Address • City • State • Zip Code
Equipment	<ul style="list-style-type: none"> • EVSE Manufacturer • EVSE Model • EVSE Model number • EVSE Serial Number • EVSE ID (for public charging stations only) • Demand Max (Maximum rated kW for each EVSE) • Number of ports on associated EVSE • Gateway or non-gateway
Sessions Data for each charging session that occurs at the site	<ul style="list-style-type: none"> • Maximum rated kW of each port • Start date and time of session • End date and time of session • Equipment outages • Reason for outage • Date and time of when outage started • Date and time of when outage ended • Number of kWh consumed during the session • Average demand (kW) per session • Maximum demand (kW) per session • Total dollar amount charged to the driver for the charging session (for public charging stations only) • Demand charge (\$/kW) (for public charging stations only) • Payment type (for public charging stations only) • Anonymous unique driver ID for each driver/user • Vehicle Make • Vehicle Model • Vehicle Year • Vehicle Type (BEV, PHEV)
Session Intervals 15-minute interval data for each charging session	<ul style="list-style-type: none"> • Start date and time of interval • End date and time of interval • Number of kWh consumed during the session interval • Average demand (kW) per session interval • Maximum demand (kW) per session interval
Port Intervals 15-minute interval data for each port each day (96 intervals/port/day)	<ul style="list-style-type: none"> • Start date and time of interval • End date and time of interval • Number of kWh consumed during the interval • Average demand (kW) per interval • Maximum demand (kW) per interval



***Pacific Gas and
Electric Company***

Clean Energy Transportation
Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612

Appendix B

CPUC'S SAFETY REQUIREMENTS CHECKLIST FOR CPUC-APPROVED TRANSPORTATION ELECTRIFICATION PROGRAMS

SAFETY REQUIREMENTS CHECKLIST FOR CPUC-APPROVED TRANSPORTATION ELECTRIFICATION PROGRAMS

[Note: Each sponsoring utility must ensure that the following Pre-construction, Construction, and Operational standards are met and report on their compliance at quarterly Program Advisory Council meetings. These requirements are the minimum safety precautions the utilities should meet.]

Terminology Defined¹

Acronym	Definition
EV	Electric Vehicle
UL	Underwriters Laboratory
EVSE	Electric Vehicle Supply Equipment safely connects the AC electricity grid at a site to the EV. Sometimes used more broadly to refer to the charging equipment, not including the make-ready infrastructure or other charging infrastructure. May include multiple connectors to charge several EVs or to serve EVs with different types of connectors (e.g., SAE CCS and CHAdeMO)
SAE	Society of Automotive Engineers
ADA	Americans with Disabilities Act
AHJ	Authority Having Jurisdiction, as defined by Article 100 of the 2017 National Electric Code: An organization, office, or individual responsible for enforcing the requirements of a code or standard, or for approving equipment, materials, an installation, or a procedure. ²
J-1772 Standard	An SAE standard for electrical and physical interface to facilitate a safe connection from the EVSE for conductive charging

¹ See D.18-01-024 at Appendix A.

² 2017 NEC Article 100, Definitions, includes an informational note regarding AHJ: "The phrase 'authority having jurisdiction' or its acronym AHJ, is used in National Fire Protection Association (NFPA) documents in a broad manner, since jurisdictions and approval agencies vary, as do their responsibilities. Where public safety is primary, the authority having jurisdiction may be a federal, state, local, or other regional department or individual such as a fire chief; fire marshal; chief of a fire prevention bureau, labor department, or health department; building official; electrical inspector; or others having statutory authority. For insurance purposes, an insurance inspection department, rating bureau, or other insurance company representative may be the authority having jurisdiction. In many circumstances, the property owner or his or her designated agent assumes the role of the authority having jurisdiction; at government installations, the commanding officer or departmental official may be the authority having jurisdiction."

Transportation Electrification Safety Requirements Checklist D.18-01-024/D.18-05-040

Acronym	Definition
Level 1 Charging	Charging via AC electrical connection at 120 volts and up to 16 amps, or 1.9 kW.
Level 2 Charging	Charging via AC electrical connection at 208 volts or 240 volts at up to 80 amps.
DC Fast Charging	Charging via DC electrical connection using off-board AC/DC equipment at a fast rate. Not all EVs have this connector.
CHAdeMO and/or CCS Charging Connector Standards	There are three types of standard charging connectors for Direct Current Fast Charging. Vehicles capable of DC fast charging will have one of these ports on the vehicle. Other nonstandard connectors include Tesla and BYD. Most public DCFC currently deployed in California includes standard CHAdeMO and/or CCS Type 1 charging connectors.
IOU(s)	Investor Owned Utility(ies)
EVITP Training	The Electric Vehicle Infrastructure Training Program provides electricians with training for the installation of EVSE. EVITP is a collaboration of industry stakeholders, including automakers, EVSE manufacturers, educational institutions, utility companies, and electric industry professionals. More information is available at https://evitp.org .
NRTL	Nationally Recognized Testing Lab

Pre-construction: These EV charging equipment safety requirements must be specified in procurement documents:

1. Charging equipment must be certified by a Nationally Recognized Testing Lab (NRTL).
2. Infrastructure must comply with applicable safety performance requirements associated with the type of TE infrastructure being installed.
 - For light-duty vehicles, compliance with the Society of Automotive Engineers (SAE) J-1772 Standard for Level 1 or Level 2 charging. Compliance with CHAdeMO and CCS for DC fast charging would be appropriate evidence of compliance with this requirement.
 - For other types of TE infrastructure, including any nonstandardized EVSE, the following basic connector safety measures will be required:
 - A passing EVSE safety performance evaluation report performed by a Nationally Recognized Testing Lab (NRTL);
 - When not connected, the vehicle inlet and the EVSE connector must be designed to prevent direct contact with any live components;
 - The vehicle inlet and EVSE connector shall be free of sharp edges and potentially injurious protrusions;
 - The coupler between the vehicle and the EVSE should avoid or mitigate any potentially hazardous conditions such as fires, electrical shock to users, or other personal injuries.
3. Infrastructure and its planned installation must comply with California Electrical Code Article 625.¹
4. Infrastructure and its planned installation must comply with the Americans with Disabilities Act (ADA), 42 U.S.C. § 12101 et seq., and California Building Code Chapter 11B,² if applicable, per the AHJ where the EVSE will be installed, unless the appropriate waiver is obtained from local authorities.

² California Electrical Code Article 625 covers Electric Vehicle Charging System safety and standards as installed in place. California Code of Regulations, Title 24, Article 625.

³ California Building Code Chapter 2 includes definition associated with electric vehicle charging stations. CBC Chapter 11B defines requirements for 'Accessibility to Public Buildings, Public Accommodations, Commercial Buildings, and Public Housing.'

Transportation Electrification Safety Requirements Checklist D.18-01-024/D.18-05-040

5. Outdoor-mounted EVSE must be rated to be installed for outdoor use.
6. For utility infrastructure work on the customer side of the meter, contractors must provide proof of EVITP Certification prior to construction.
7. Contractors must provide the utility proof of a full site assessment, including the appropriate load calculations to ensure existing infrastructure can accommodate additional EV load, or that appropriate infrastructure upgrades will be completed.

During Construction:

1. All utility infrastructure work on the customer side of the meter not performed by employees of the IOUs shall be performed by fully licensed electricians. For commercial installations, all electrical contractors should hold a valid C-10 contractor's license.
2. Installations will be designed per Article 625 of the California Electrical Code.

Operational Safety:

1. Overcurrent protection associated with utility transformers and distribution circuits that feed power to the charging stations.
2. Overcurrent protection in the meter pedestal/circuit breaker panel that feeds each of the charging stations.
3. Bollard equipment protection installed where appropriate as defined by utility design standards and AHJ requirements.
4. Concrete parking stops to protect equipment where appropriate as defined by utility design standards and AHJ requirements.

To: Board of Trustees
Fall River Joint Unified School District

From: Teresea Spooner, CBO

Date: August 10, 2023

Subject: Actuarial Study of Unfunded Liabilities Under GASB 73

Accounting principles provide that the cost of retiree benefits should be “accrued” over employees' working lifetime. For this reason, the Governmental Accounting Standards Board (GASB) issued in June of 2015, Accounting Standard 73 for unfunded retiree pension benefits.

CURRENT CONSIDERATION

Total Compensation Systems, Inc. has prepared the accompanying Actuarial Study of Unfunded Pension Liabilities Under GASB 73. The effective date is June 30, 2023.

There are three payment options available: (1) Fully-fund. (2) Open a Trust and amortize payments with interest factored in as revenue annually. (3) Pay-as-you-go. At this time, Fall River Joint Unified School District has chosen to use the “Pay-as-you-go” method.

We feel that this is the best method for the district because our current and future liability is decreasing due to the district offering only the cash option for an early retirement benefit.

Total Compensations Systems, Inc. has reported that Fall River Joint Unified School District’s “Total Pension Liability (TPL)” is \$1,150,238. The payment method of “Pay-as-you-go” would require the district to budget \$80,901 for the 2023/2024 school year. Every two years a new study needs conducted but in the interim year, a roll forward valuation is required.

CHIEF BUSINESS OFFICIAL’S RECOMMENDATION

The Chief Business Official recommends that the Board accept the Actuarial Study of Unfunded Pension Liabilities Under GASB 73 as prepared by Total Compensations Systems, Inc.

**Fall River Joint Unified School District
Actuarial Study of
Unfunded Pension Liabilities Under GASB 73
Roll-forward Valuation
Valuation Date: June 30, 2022
Measurement Date: June 30, 2023
For Fiscal Year-End: June 30, 2023**

*Prepared by:
Total Compensation Systems, Inc.*

Date: July 10, 2023

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Total Compensation Systems, Inc.

Fall River Joint Unified School District Actuarial Study of Unfunded Pension Liabilities

PART I: EXECUTIVE SUMMARY

A. Introduction

This report was produced by Total Compensation Systems, Inc. for Fall River Joint Unified School District to determine the liabilities associated with its current unfunded retiree cash benefit plan as of a June 30, 2023 measurement date and to provide the necessary information to determine accounting entries for the fiscal year ending June 30, 2023. This report may not be suitable for other purposes such as determining employer contributions or assessing the potential impact of changes in plan design.

Different users of this report will likely be interested in different sections of information contained within. We anticipate that the following portions may be of most interest depending on the reader:

- A high level comparison of key results from the current year to the prior year is shown on this page.
- The values we anticipate will be disclosed in the June 30, 2023 year-end financials are shown on pages 2 and 3.
- Additional accounting information is shown on page 12 and Appendices C and D.
- Description and details of measured valuation liabilities can be found beginning on page 10.
- Guidance regarding the next actuarial valuation for the June 30, 2024 measurement date is provided on page 13.

B. Key Results

Fall River Joint USD uses an Actuarial Measurement Date that is the same as its Fiscal Year-End. This means that these actuarial results measured as of June 30, 2023 will be used directly for the June 30, 2023 Fiscal Year-End.

Key Results	Current Year	Prior Year
	<i>June 30, 2023 Measurement Date for June 30, 2023 Fiscal Year-End</i>	<i>June 30, 2022 Measurement Date for June 30, 2022 Fiscal Year-End</i>
Total Pension Liability (TPL)	\$1,150,238	\$1,140,073
Fiduciary Net Position (FNP)	\$0	\$0
Net Pension Liability (NPL)	\$1,150,238	\$1,140,073
Service Cost <i>(for year following)</i>	\$72,382	\$71,736
Estimated Pay-as-you-go Cost <i>(for year following)</i>	\$80,901	\$92,899
GASB 73 Pension Expense <i>(for year ending)</i>	\$135,207	\$125,530

Refer to results section beginning on page 10 or the glossary on page 26 for descriptions of the above items.

Key Assumptions	Current Year	Prior Year
	<i>June 30, 2023 Measurement Date for June 30, 2023 Fiscal Year-End</i>	<i>June 30, 2022 Measurement Date for June 30, 2022 Fiscal Year-End</i>
Valuation Interest Rate	3.65%	3.54%
Expected Rate of Return on Assets	N/A	N/A
Projected Payroll Growth	2.75%	2.75%

Total Compensation Systems, Inc.

C. Summary of GASB 73 Accounting Results

1. Changes in Net Pension Liability

The following table shows the reconciliation of the June 30, 2022 Net Pension Liability (NPL) in the prior valuation to the June 30, 2023 NPL. A more detailed version of this table can be found on page 12.

	<i>TPL</i>	<i>FNP</i>	<i>NPL</i>
Balance at June 30, 2022 Measurement Date	\$1,140,073	\$0	\$1,140,073
Service Cost	\$71,736	\$0	\$71,736
Interest on TOL / Return on FNP	\$39,984	\$0	\$39,984
Employer Contributions	\$0	\$92,899	(\$92,899)
Benefit Payments	(\$92,899)	(\$92,899)	\$0
Administrative Expenses	\$0	\$0	\$0
Experience (Gains)/Losses	\$0	\$0	\$0
Changes in Assumptions	(\$8,656)	\$0	(\$8,656)
Other	\$0	\$0	\$0
Net Change	\$10,165	\$0	\$10,165
Actual Balance at June 30, 2023 Measurement Date	\$1,150,238	\$0	\$1,150,238

2. Deferred Inflows and Outflows

Changes in the NPL arising from certain sources are recognized on a deferred basis. The following tables show the balance of each deferral item as of the measurement date and the scheduled future recognition. A reconciliation of these balances can be found on page 12 while the complete deferral history is shown beginning on page 23.

Balances at June 30, 2023 Fiscal Year-End	<i>Deferred Outflows</i>	<i>Deferred Inflows</i>
Differences between expected and actual experience	\$191,147	(\$183,600)
Changes in assumptions	\$110,763	(\$88,759)
Differences between projected and actual return on assets	\$0	\$0
Total	\$301,910	(\$272,359)

To be recognized fiscal year ending June 30:	<i>Deferred Outflows</i>	<i>Deferred Inflows</i>
2024	\$48,143	(\$24,656)
2025	\$48,143	(\$24,656)
2026	\$48,143	(\$24,656)
2027	\$48,143	(\$24,656)
2028	\$48,143	(\$24,656)
Thereafter	\$61,195	(\$149,079)
Total	\$301,910	(\$272,359)

Total Compensation Systems, Inc.

3. Pension Expense

Under GASB 73, pension expense includes service cost, interest cost, administrative expenses, and change in TPL due to plan changes, adjusted for deferred inflows and outflows. Pension expense can also be derived as change in net position, adjusted for employer contributions, which can be found on page 12.

To be recognized fiscal year ending June 30, 2023	<i>Expense Component</i>
Service Cost	\$71,736
Interest Cost	\$39,984
Expected Return on Assets	\$0
Administrative Expenses	\$0
Recognition of Experience (Gain)/Loss Deferrals	\$13,624
Recognition of Assumption Change Deferrals	\$9,863
Recognition of Investment (Gain)/Loss Deferrals	\$0
Employee Contributions	\$0
Changes in Benefit Terms	\$0
Net Pension Expense for fiscal year ending June 30, 2023	\$135,207

* May include a slight rounding error.

4. Adjustments

We are unaware of any adjustments that need to be made.

5. Interest Rate Sensitivities

The following presents what the Net Pension Liability would be if it were calculated using a discount rate assumption one percent higher or lower than the current assumption.

Net Pension Liability at June 30, 2023 Measurement Date	<i>Discount Rate</i>
1% Decrease in Assumption	\$1,222,541
Current Assumption	\$1,150,238
1% Increase in Assumption	\$1,083,341

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D. Description of Retiree Benefits

Following is a description of the current retiree benefit plan:

	<i>Certificated Management</i>	<i>Certificated</i>	<i>Classified</i>	<i>Classified Management</i>
Duration of Benefits	5 years	5 years	5 years	5 years
Required Service	15 years	15 years	15 years	15 years
Minimum Age	55	55	55	55
Amount	\$4000 per year under consultancy; \$8,062 under Retiree benefit Plan	\$4000 per year under consultancy; \$8,062 under Retiree benefit Plan	13% of final salary per year	13% of final salary per year

E. Summary of Valuation Data

This report is based on census data provided to us as of June, 2022. Distributions of participants by age and service can be found on page 17. The active count below excludes employees for whom it is not possible to receive retiree benefits (e.g. employees who are already older than the maximum age to which benefits are payable or who will not accrue the required service prior to reaching the maximum age).

	Current Year <i>June 30, 2022 Valuation Date</i> <i>June 30, 2023 Measurement Date</i>	Prior Year <i>June 30, 2022 Valuation Date</i> <i>June 30, 2022 Measurement Date</i>
Active Employees eligible for future benefits		
Count	174	174
Average Age	44.2	44.2
Average Years of Service	9.9	9.9
Retirees currently receiving benefits		
Count	20	20
Average Age	65.1	65.1

We were not provided with information about any terminated, vested employees.

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F. Certification

The actuarial information in this report is intended solely to assist Fall River Joint USD in complying with Governmental Accounting Standards Board Accounting Statement 73 and, unless otherwise stated, fully and fairly discloses actuarial information required for compliance. Nothing in this report should be construed as an accounting opinion, accounting advice or legal advice. TCS recommends that third parties retain their own actuary or other qualified professionals when reviewing this report. TCS's work is prepared solely for the use and benefit of Fall River Joint USD. Release of this report may be subject to provisions of the Agreement between Fall River Joint USD and TCS. No third party recipient of this report product should rely on the report for any purpose other than accounting compliance. Any other use of this report is unauthorized without first consulting with TCS.

This report is for fiscal year July 1, 2022 to June 30, 2023, using a measurement date of June 30, 2023. The calculations in this report have been made based on our understanding of plan provisions and actual practice at the time we were provided the required information. We relied on information provided by Fall River Joint USD. Much or all of this information was unaudited at the time of our evaluation. We reviewed the information provided for reasonableness, but this review should not be viewed as fulfilling any audit requirements. We relied on the following materials to complete this study:

- We used paper reports and digital files containing participant demographic data from the District personnel records.
- We used relevant sections of collective bargaining agreements provided by the District.

All costs, liabilities, and other estimates are based on actuarial assumptions and methods that comply with all applicable Actuarial Standards of Practice (ASOPs). Each assumption is deemed to be reasonable by itself, taking into account plan experience and reasonable future expectations and in combination represent our estimate of anticipated experience of the Plan.

This report contains estimates of the Plan's financial condition and future results only as of a single date. Future results can vary dramatically and the accuracy of estimates contained in this report depends on the actuarial assumptions used. This valuation cannot predict the Plan's future condition nor guarantee its future financial soundness. Actuarial valuations do not affect the ultimate cost of Plan benefits, only the timing of Plan contributions. While the valuation is based on individually reasonable assumptions, other assumption sets may also be reasonable and valuation results based on those assumptions would be different. Determining results using alternative assumptions (except for the alternate discount rate shown in this report) is outside the scope of our engagement.

Future actuarial measurements may differ significantly from those presented in this report due to factors such as, but not limited to, the following: plan experience differing from that anticipated by the economic or demographic assumptions; changes in economic or demographic assumptions; increases or decreases expected as part of the natural operation of the measurement methodology (such as the end of an amortization period or additional cost or contribution requirements based on the plan's funded status); and changes in plan provisions or applicable law. We were not asked to perform analyses to estimate the potential range of such future measurements.

The signing actuary is independent of Fall River Joint USD and any plan sponsor. TCS does not intend to benefit from and assumes no duty or liability to other parties who receive this report. TCS is not aware of any relationship that would impair the objectivity of the opinion.

On the basis of the foregoing, I hereby certify that, to the best of my knowledge and belief, this report is complete and has been prepared in accordance with generally accepted actuarial principles and practices and all applicable Actuarial Standards of Practice. I meet the Qualifications Standards of the American Academy of Actuaries to render the actuarial opinion contained herein.

Total Compensation Systems, Inc.

Respectfully submitted,

A handwritten signature in blue ink that reads "Will Kane". The signature is written in a cursive style with a large initial "W" and a stylized "K".

Will Kane, FSA, EA, MAAA
Actuary
Total Compensation Systems, Inc.
(805) 496-1700

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PART II: LIABILITIES AND COSTS FOR RETIREE BENEFITS

A. Introduction.

We calculated the actuarial present value of projected benefit payments (APVPBP) separately for each participant. We determined eligibility for retiree benefits based on information supplied by Fall River Joint USD. We then selected assumptions that, based on plan provisions and our training and experience, represent our best prediction of future plan experience. For each participant, we applied the appropriate assumption factors based on the participant's age, sex, length of service, and employee classification.

The actuarial assumptions used for this study are summarized beginning on page 14.

B. Liability for Retiree Benefits.

For each participant, we projected future pension costs. We multiplied each year's benefit payments by the probability that benefits will be paid; i.e. based on the probability that the participant is living, has not terminated employment, has retired and remains eligible. The probability that benefit will be paid is zero if the participant is not eligible. The participant is not eligible if s/he has not met minimum service, minimum age or, if applicable, maximum age requirements.

The product of each year's benefit payments and the probability the benefit will be paid equals the expected cost for that year. We multiplied the above expected cost figures by the probability that the retiree would elect coverage. Finally, we discounted the expected cost for each year to the measurement date June 30, 2023 at 3.65% interest.

For any *current retirees*, the approach used was similar. The major difference is that the probability of payment for current retirees depends only on mortality and age restrictions (i.e. for retired employees the probability of being retired and of not being terminated are always both 100%).

The value generated from the process described above is called the actuarial present value of projected benefit payments (APVPBP). We added APVPBP for each participant to get the total APVPBP for all participants which is the estimated present value of all future pension benefits for all **current** participants. The APVPBP is the amount on June 30, 2023 that, if all actuarial assumptions are exactly right, would be sufficient to expense all promised benefits until the last participant dies or reaches the maximum eligibility age. However, for most actuarial and accounting purposes, the APVPBP is not used directly but is instead apportioned over the lifetime of each participant as described in the following sections.

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C. Actuarial Accrual

Accounting principles provide that the cost of retiree benefits should be “accrued” over employees' working lifetime. For this reason, the Governmental Accounting Standards Board (GASB) issued in June of 2015 Accounting Standard 73 for unfunded retiree pension benefits. These standards apply to all public employers that pay any part of the cost of pension benefits for current or future retirees (including early retirees), whether they pay directly or indirectly (via an “implicit rate subsidy”).

To actuarially accrue pension benefits requires determining the amount to expense each year so that the liability accumulated at retirement is, on average, sufficient (with interest) to cover all pension expenditures without the need for additional expenses. There are many different ways to determine the annual accrual amount. The calculation method used is called an “actuarial cost method” and uses the APVPBP to develop expense and liability figures. Furthermore, the APVPBP should be accrued over the working lifetime of employees.

In order to accrue the APVPBP over the working lifetime of employees, actuarial cost methods apportion the APVPBP into two parts: the portions attributable to service rendered prior to the measurement date (the past service liability or Total Pension Liability (TPL) under GASB 73) and to service after the measurement date but prior to retirement (the future service liability or present value of future service costs). Of the future service liability, the portion attributable to the single year immediately following the measurement date is known as the normal cost or Service Cost under GASB 73.

The service cost can be thought of as the value of the benefit earned each year if benefits are accrued during the working lifetime of employees. The actuarial cost method mandated by GASB 73 is the “entry age actuarial cost method”. Under the entry age actuarial cost method, the actuary determines the service cost as the annual amount needing to be expensed from hire until retirement to fully accrue the cost of pension benefits. Under GASB 73, the service cost is calculated to be a level percentage of each employee’s projected pay.

D. Actuarial Assumptions

The APVPBP and service cost are determined using several key assumptions:

- **Mortality rates** varying by age and sex (and sometimes retirement or disability status). If employees die prior to retirement, past contributions are available to fund benefits for employees who live to retirement. After retirement, death results in benefit termination or reduction. Although higher mortality rates reduce service costs, the mortality assumption is not likely to vary from employer to employer.
- **Employment termination rates** have the same effect as mortality inasmuch as higher termination rates reduce service costs. Employment termination can vary considerably between public agencies.
- The **service requirement** reflects years of service required to earn full or partial retiree benefits. While a longer service requirement reduces costs, cost reductions are not usually substantial unless the service period exceeds 20 years of service.
- **Retirement rates** determine what proportion of employees retire at each age (assuming employees reach the requisite length of service). Retirement rates often vary by employee classification and implicitly reflect the minimum retirement age required for eligibility. Retirement rates also depend on the amount of pension benefits available. Higher retirement rates increase service costs but, except for differences in minimum retirement age, retirement rates tend to be consistent between public agencies for each employee type.

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- **Participation rates** indicate what proportion of retirees are expected to elect pension benefits. Higher participation rates increase costs.
- The **discount rate** estimates investment earnings for assets earmarked to cover pension benefit liabilities. The discount rate depends on the nature of underlying assets for funded plans. The rate used for a funded plan is the **real** rate of return expected for plan assets plus the long term inflation assumption. For an unfunded plan, the discount rate is based on an index of 20 year General Obligation municipal bonds rated AA or higher. For partially funded plans, the discount rate is a blend of the funded and unfunded rates.

E. Total Pension Liability

The assumptions listed above are not exhaustive, but are the most common assumptions used in actuarial cost calculations. If all actuarial assumptions are exactly met and an employer expensed the service cost every year for all past and current employees and retirees, a sizeable liability would have accumulated (after adding interest and subtracting retiree benefit costs). The liability that would have accumulated is called the Total Pension Liability (TPL). The excess of TPL over the value of plan assets is called the Net Pension Liability (NPL). Under GASB 73, in order for assets to count toward offsetting the TPL, the assets have to be held in an irrevocable trust that is safe from creditors and can only be used to provide benefits to eligible participants.

Changes in the TPL can arise in several ways - e.g., as a result of plan changes or changes in actuarial assumptions. Change in the TPL can also arise from actuarial gains and losses. Actuarial gains and losses result from differences between actuarial assumptions and actual plan experience. GASB 73 allows certain changes in the TPL to be deferred (i.e. deferred inflows and outflows of resources).

Under GASB 73, a portion of actuarial gains and losses can be deferred as follows:

- Investment gains and losses are deferred five years.
- Experience gains and losses are deferred over the Expected Average Remaining Service Lives (EARSL) of plan participants. In calculating the EARSL, terminated employees (primarily retirees) are considered to have a working lifetime of zero. This often makes the EARSL quite short.
- Liability changes resulting from changes in economic and demographic assumptions are also deferred based on the EARSL.
- Liability changes resulting from plan changes, for example, cannot be deferred.

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F. Valuation Results

This section details the measured values of the concepts described on the previous pages. Because this is a roll-forward valuation, the results shown in this section do not match the overall results as of the measurement date.

1. Actuarial Present Value of Projected Benefit Payments (APVPBP)

Actuarial Present Value of Projected Benefit Payments as of June 30, 2022 Valuation Date					
	<i>Total</i>	<i>Certificated Management</i>	<i>Certificated</i>	<i>Classified</i>	<i>Classified Management</i>
Active: Pre-65 Benefit	\$1,194,195	\$66,656	\$655,428	\$367,854	\$104,257
Post-65 Benefit	\$504,062	\$36,449	\$288,163	\$136,355	\$43,095
Subtotal	\$1,698,257	\$103,105	\$943,591	\$504,209	\$147,352
Retiree: Pre-65 Benefit	\$60,976	\$0	\$12,062	\$48,914	\$0
Post-65 Benefit	\$145,447	\$15,812	\$58,805	\$47,059	\$23,771
Subtotal	\$206,423	\$15,812	\$70,867	\$95,973	\$23,771
Grand Total	\$1,904,680	\$118,917	\$1,014,458	\$600,182	\$171,123
Subtotal Pre-65 Benefit	\$1,255,171	\$66,656	\$667,490	\$416,768	\$104,257
Subtotal Post-65 Benefit	\$649,509	\$52,261	\$346,968	\$183,414	\$66,866

2. Service Cost

The service cost represents the value of the benefit earned during a single year of employment. It is the APVPBP spread over the expected working lifetime of the employee and divided into annual segments. We applied an "entry age" actuarial cost method to determine funding rates for active employees. The table below summarizes the calculated service cost.

Service Cost Valuation Year Beginning July 1, 2022

	<i>Total</i>	<i>Certificated Management</i>	<i>Certificated</i>	<i>Classified</i>	<i>Classified Management</i>
# of Eligible Employees	174	10	69	85	10
First Year Service Cost					
Pre-65 Benefit	\$49,675	\$2,160	\$23,115	\$19,210	\$5,190
Post-65 Benefit	\$20,770	\$1,210	\$10,350	\$7,140	\$2,070
Total	\$70,445	\$3,370	\$33,465	\$26,350	\$7,260

Accruing pension costs using service costs levels out the cost of pension benefits over time and more fairly reflects the value of benefits "earned" each year by employees. While the service cost for each employee is targeted to remain level as a percentage of covered payroll, the service cost as a dollar amount would increase each year based on covered payroll. Additionally, the overall service cost may grow or shrink based on changes in the demographic makeup of the employees from year to year.

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3. Total Pension Liability and Net Pension Liability

If actuarial assumptions are borne out by experience, the District will fully accrue retiree benefits by expensing an amount each year that equals the service cost. If no accruals had taken place in the past, there would be a shortfall of many years' accruals, accumulated interest and forfeitures for terminated or deceased employees. This shortfall is called the Total Pension Liability. We calculated the Total Pension Liability (TPL) as the APVPBP minus the present value of future service costs.

Total Pension Liability and Net Pension Liability as of June 30, 2022 Valuation Date

	<i>Certificated</i>		<i>Certificated</i>	<i>Classified</i>	<i>Classified</i>
	<i>Total</i>	<i>Management</i>			
Active: Pre-65 Benefit	648,365	\$50,704	\$383,715	\$139,836	\$74,110
Active: Post-65 Benefit	\$277,920	\$27,085	\$166,232	\$53,284	\$31,319
Subtotal	\$926,285	\$77,789	\$549,947	\$193,120	\$105,429
Retiree: Pre-65 Benefit	\$60,976	\$0	\$12,062	\$48,914	\$0
Retiree: Post-65 Benefit	\$145,447	\$15,812	\$58,805	\$47,059	\$23,771
Subtotal	\$206,423	\$15,812	\$70,867	\$95,973	\$23,771
Subtotal: Pre-65 Benefit	\$709,341	\$50,704	\$395,777	\$188,750	\$74,110
Subtotal: Post-65 Benefit	\$423,367	\$42,897	\$225,037	\$100,343	\$55,090
Total Pension Liability (TPL)	\$1,132,708	\$93,601	\$620,814	\$289,093	\$129,200
Fiduciary Net Position as of June 30, 2022	\$0				
Net Pension Liability (NPL)	\$1,132,708				

4. "Pay As You Go" Projection of Retiree Benefit Payments

We used the actuarial assumptions shown in Appendix C to project the District's ten year retiree benefit outlay. Because these cost estimates reflect average assumptions applied to a relatively small number of participants, estimates for individual years are **certain** to be **inaccurate**. However, these estimates show the size of cash outflow.

The following table shows a projection of annual amounts needed to pay the District's share of pension costs.

<i>Year Beginning</i>	<i>Certificated</i>		<i>Certificated</i>	<i>Classified</i>	<i>Classified</i>
	<i>Total</i>	<i>Management</i>			
<i>July 1</i>					
2022	\$92,899	\$8,062	\$40,186	\$36,377	\$8,274
2023	\$80,901	\$8,032	\$30,816	\$31,477	\$10,576
2024	\$62,336	\$0	\$17,245	\$31,040	\$14,051
2025	\$47,815	\$0	\$25,842	\$15,590	\$6,383
2026	\$69,042	\$2,208	\$44,005	\$9,910	\$12,919
2027	\$83,577	\$10,111	\$45,655	\$6,994	\$20,817
2028	\$103,563	\$23,802	\$46,633	\$10,124	\$23,004
2029	\$118,658	\$33,060	\$39,176	\$19,411	\$27,011
2030	\$122,046	\$27,183	\$53,053	\$19,010	\$22,800
2031	\$109,582	\$13,596	\$53,862	\$15,833	\$26,291

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G. Additional Reconciliation of GASB 73 Results

The following table shows the reconciliation of the June 30, 2022 Net Pension Liability (NPL) in the prior valuation to the June 30, 2023 NPL. For some plans, it will provide additional detail and transparency beyond that shown in the table on Page 2.

	<i>TPL</i>	<i>FNP</i>	<i>NPL</i>
Balance at June 30, 2022	\$1,140,073	\$0	\$1,140,073
Service Cost	\$71,736	\$0	\$71,736
Interest on Total Pension Liability	\$39,984	\$0	\$39,984
Expected Investment Income	\$0	\$0	\$0
Administrative Expenses	\$0	\$0	\$0
Employee Contributions	\$0	\$0	\$0
Employer Contributions to Trust	\$0	\$0	\$0
Employer Contributions as Benefit Payments	\$0	\$92,899	(\$92,899)
Benefit Payments from Trust	\$0	\$0	\$0
Expected Benefit Payments from Employer	(\$92,899)	(\$92,899)	\$0
Expected Balance at June 30, 2023	\$1,158,894	\$0	\$1,158,894
Experience (Gains)/Losses	\$0	\$0	\$0
Changes in Assumptions	(\$8,656)	\$0	(\$8,656)
Changes in Benefit Terms	\$0	\$0	\$0
Investment Gains/(Losses)	\$0	\$0	\$0
Other	\$0	\$0	\$0
Net Change during 2023	\$10,165	\$0	\$10,165
Actual Balance at June 30, 2023*	\$1,150,238	\$0	\$1,150,238

* May include a slight rounding error.

Changes in the NPL arising from certain sources are recognized on a deferred basis. The deferral history for Fall River Joint USD is shown beginning on page 23. The following table summarizes the beginning and ending balances for each deferral item. The current year expense reflects the change in deferral balances for the measurement year.

Deferred Inflow/Outflow Balances Fiscal Year Ending June 30, 2023

	<i>Beginning Balance</i>	<i>Change Due to New Deferrals</i>	<i>Change Due to Recognition</i>	<i>Ending Balance</i>
Experience (Gains)/Losses	\$21,171	\$0	(\$13,624)	\$7,547
Assumption Changes	\$40,523	(\$8,656)	(\$9,863)	\$22,004
Investment (Gains)/Losses	\$0	\$0	\$0	\$0
Deferred Balances	\$61,694	(\$8,656)	(\$23,487)	\$29,551

The following table shows the reconciliation of Net Position (NPL less the balance of any deferred inflows or outflows). When adjusted for contributions, the change in Net Position is equal to the Pension expense shown previously on page 3.

Pension Expense Fiscal Year Ending June 30, 2023

	<i>Beginning Net Position</i>	<i>Ending Net Position</i>	<i>Change</i>
Net Pension Liability (NPL)	\$1,140,073	\$1,150,238	\$10,165
Deferred Balances	\$61,694	\$29,551	(\$32,143)
Net Position	\$1,078,379	\$1,120,687	\$42,308
Adjust Out Employer Contributions			\$92,899
Pension Expense			\$135,207

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H. Procedures for Future Valuations

GASB 73 requires annual measurements of liability with a full actuarial valuation required every two years. This means that for the measurement date one year following a full actuarial valuation, a streamlined “roll-forward” valuation may be performed in place of a full valuation. The following outlines the key differences between full and roll-forward valuations.

	Full Actuarial Valuation	Roll-Forward Valuation
Collect New Census Data	Yes	No
Reflect Updates to Plan Design	Yes	No
Update Actuarial Assumptions	Yes	Typically Not
Update Valuation Interest Rate	Yes	Yes
Actual Assets as of Measurement Date	Yes	Yes
Timing	4-6 weeks after information is received	1-2 weeks after information is received
Fees	Full	Reduced
Information Needed from Employer	Moderate	Minimal
Required Frequency	At least every two years	Each year, unless a full valuation is performed

The majority of employers use an alternating cycle of a full valuation one year followed by a roll-forward valuation the next year. However, a full valuation may be required or preferred under certain circumstances. Following are examples of actions that could cause the employer to consider a full valuation instead of a roll-forward valuation.

- The employer considers or puts in place an early retirement incentive program.
- The employer considers or implements changes to retiree benefit provisions or eligibility requirements.
- The employer desires the measured liability to incorporate more recent census data or assumptions.
- The employer forms a qualifying trust or changes its investment policy.
- The employer adds or terminates a group of participants that constitutes a significant part of the covered group.

We anticipate that the next valuation we perform for Fall River Joint USD will be a full valuation with a measurement date of June 30, 2024 which will be used for the fiscal year ending June 30, 2024.

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PART III: ACTUARIAL ASSUMPTIONS AND METHODS

Following is a summary of actuarial assumptions and methods used in this study. The District should carefully review these assumptions and methods to make sure they reflect the District's assessment of its underlying experience. It is important for Fall River Joint USD to understand that the appropriateness of all selected actuarial assumptions and methods are Fall River Joint USD's responsibility. Unless otherwise disclosed in this report, TCS believes that all methods and assumptions are within a reasonable range based on the provisions of GASB 73, applicable actuarial standards of practice, Fall River Joint USD's actual historical experience, and TCS's judgment based on experience and training.

A. ACTUARIAL METHODS AND ASSUMPTIONS:

ACTUARIAL COST METHOD: GASB 73 requires use of the entry age actuarial cost method.

Entry age is based on the age at hire for eligible employees. The attribution period is determined as the difference between the expected retirement age and the age at hire. The APVPBP and present value of future service costs are determined on a participant by participant basis and then aggregated.

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B. ECONOMIC ASSUMPTIONS:

Economic assumptions are set under the guidance of Actuarial Standard of Practice 27 (ASOP 27). Among other things, ASOP 27 provides that economic assumptions should reflect a consistent underlying rate of general inflation. For that reason, we show our assumed long-term inflation rate below.

INFLATION: We assumed 2.50% per year used for pension purposes.

INVESTMENT RETURN / DISCOUNT RATE: We assumed 3.65% per year net of expenses. This is based on the Bond Buyer 20 Bond Index.

PAYROLL INCREASE: We assumed 2.75% per year.

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C. NON-ECONOMIC ASSUMPTIONS:

Economic assumptions are set under the guidance of Actuarial Standard of Practice 35 (ASOP 35). See Appendix C, Paragraph 52 for more information.

MORTALITY

<i>Participant Type</i>	<i>Mortality Tables</i>
Certificated	2020 CalSTRS Mortality
Classified	2017 CalPERS Mortality for Miscellaneous and Schools Employees

RETIREMENT RATES

<i>Employee Type</i>	<i>Retirement Rate Tables</i>
Certificated Management	Hired 2012 and earlier: 2020 CalSTRS 2.0%@60 Rates Hired 2013 and later: 2020 CalSTRS 2.0%@62 Rates
Certificated	Hired 2012 and earlier: 2020 CalSTRS 2.0%@60 Rates Hired 2013 and later: 2020 CalSTRS 2.0%@62 Rates
Classified	Hired 2012 and earlier: 2017 CalPERS 2.0%@55 Rates for Schools Employees Hired 2013 and later: 2017 CalPERS 2.0%@62 Rates for Schools Employees
Classified Management	Hired 2012 and earlier: 2017 CalPERS 2.0%@55 Rates for Schools Employees Hired 2013 and later: 2017 CalPERS 2.0%@62 Rates for Schools Employees

PARTICIPATION RATES

<i>Employee Type</i>	<i><65 Non-Medicare Participation %</i>	<i>65+ Medicare Participation %</i>
Certificated	100%	100%
Classified	100%	100%

TURNOVER

<i>Employee Type</i>	<i>Turnover Rate Tables</i>
Certificated	2020 CalSTRS Termination Rates
Classified	2017 CalPERS Termination Rates for School Employees

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PART IV: APPENDICES

APPENDIX A: DEMOGRAPHIC DATA BY AGE

ELIGIBLE ACTIVE EMPLOYEES BY AGE AND EMPLOYEE CLASS

<i>Age</i>	<i>Total</i>	<i>Certificated Management</i>	<i>Certificated</i>	<i>Classified</i>	<i>Classified Management</i>
Under 25	7	0	0	7	0
25 – 29	7	0	3	4	0
30 – 34	17	0	5	11	1
35 – 39	23	0	10	13	0
40 – 44	28	1	13	14	0
45 – 49	21	1	13	7	0
50 – 54	27	1	10	15	1
55 – 59	25	7	10	4	4
60 – 64	12	0	3	6	3
65 and older	7	0	2	4	1
Total	174	10	69	85	10

ELIGIBLE ACTIVE EMPLOYEES BY AGE AND SERVICE

<i>Total</i>	<i>Under 5 Years of Service</i>	<i>5 – 9 Years of Service</i>	<i>10 – 14 Years of Service</i>	<i>15 – 19 Years of Service</i>	<i>20 – 24 Years of Service</i>	<i>25 – 29 Years of Service</i>	<i>30 – 34 Years of Service</i>	<i>Over 34 Years of Service</i>
Under 25	7	7						
25 – 29	7	6	1					
30 – 34	17	14	3					
35 – 39	23	16	4	2	1			
40 – 44	28	9	10	4	4	1		
45 – 49	21	6	7	2	4	2		
50 – 54	27	9	7	3	5	2	1	
55 – 59	25	4	1	4	3	7	4	2
60 – 64	12		1	3	4		3	
65 and older	7	1	1	1	1	2	1	1
Total	174	72	35	19	22	14	8	3

ELIGIBLE RETIREES BY AGE AND EMPLOYEE CLASS

<i>Age</i>	<i>Total</i>	<i>Certificated Management</i>	<i>Certificated</i>	<i>Classified</i>	<i>Classified Management</i>
Under 50	0	0	0	0	0
50 – 54	0	0	0	0	0
55 – 59	1	0	0	1	0
60 – 64	9	1	3	5	0
65 – 69	9	0	5	3	1
70 – 74	1	0	1	0	0
75 – 79	0	0	0	0	0
80 – 84	0	0	0	0	0
85 – 89	0	0	0	0	0
90 and older	0	0	0	0	0
Total	20	1	9	9	1

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APPENDIX B: ADMINISTRATIVE BEST PRACTICES

It is outside the scope of this report to make specific recommendations of actions Fall River Joint USD should take to manage the liability created by the current pension program. The following items are intended only to allow the District to get more information from this and future studies. Because we have not conducted a comprehensive administrative audit of Fall River Joint USD's practices, it is possible that Fall River Joint USD is already complying with some or all of these suggestions.

- We suggest that Fall River Joint USD maintain an inventory of all benefits and services provided to retirees – whether contractually or not and whether retiree-paid or not. For each, Fall River Joint USD should determine whether the benefit is material and subject to GASB 73.
- Fall River Joint USD should establish a way of designating employees as eligible or ineligible for future pension benefits. Ineligible employees can include those in ineligible job classes; those hired after a designated date restricting eligibility; those who, due to their age at hire cannot qualify for District-paid pension benefits; employees who exceed the termination age for pension benefits, etc.
- Several assumptions were made in estimating costs and liabilities under Fall River Joint USD's pension program. Further studies may be desired to validate any assumptions where there is any doubt that the assumption is appropriate. (See Part III of this report for a summary of assumptions.) For example, Fall River Joint USD should maintain a retiree database that includes – in addition to date of birth, gender and employee classification – retirement date and (if applicable) dependent date of birth, relationship and gender. It will also be helpful for Fall River Joint USD to maintain employment termination information – namely, the number of pension-eligible employees in each employee class that terminate employment each year for reasons other than death, disability or retirement.

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APPENDIX C: GASB 73 ACCOUNTING ENTRIES AND DISCLOSURES

This report does not necessarily include the entire accounting values. As mentioned earlier, there are certain deferred items that are employer-specific. The District should consult with its auditor if there are any questions about what, if any, adjustments may be appropriate.

GASB 73 includes a large number of items that should be included in the Note Disclosures and Required Supplementary Information (RSI) Schedules. Many of these items are outside the scope of the actuarial valuation. However, following is information to assist the District in complying with GASB 73 disclosure requirements:

Paragraph 41: Information about the Pension Plan

Most of the information about the pension plan should be supplied by Fall River Joint USD. Following is information to help fulfill Paragraph 41 reporting requirements.

41.c: Following is a table of plan participants

	Number of Participants
Inactive Employees Currently Receiving Benefit Payments	20
Inactive Employees Entitled to But Not Yet Receiving Benefit Payments*	0
Participating Active Employees	174
Total Number of participants	194

*We were not provided with information about any terminated, vested employees

Paragraph 42: Information Related to Assumptions and Other Inputs

The following information is intended to assist Fall River Joint USD in complying with the requirements of Paragraph 42.

42.b: Mortality Assumptions Following are the tables the mortality assumptions are based upon. Inasmuch as these tables are based on appropriate populations, and that these tables are used for pension purposes, we believe these tables to be the most appropriate for the valuation.

Mortality Table	2017 CalPERS Mortality for Miscellaneous and Schools Employees
Disclosure	The mortality assumptions are based on the 2017 CalPERS Mortality for Miscellaneous and Schools Employees table created by CalPERS. CalPERS periodically studies mortality for participating agencies and establishes mortality tables that are modified versions of commonly used tables. This table incorporates mortality projection as deemed appropriate based on CalPERS analysis.

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Mortality Table	2017 CalPERS Retiree Mortality for Miscellaneous and Schools Employees
Disclosure	The mortality assumptions are based on the 2017 CalPERS Retiree Mortality for Miscellaneous and Schools Employees table created by CalPERS. CalPERS periodically studies mortality for participating agencies and establishes mortality tables that are modified versions of commonly used tables. This table incorporates mortality projection as deemed appropriate based on CalPERS analysis.

Mortality Table	2020 CalSTRS Mortality
Disclosure	The mortality assumptions are based on the 2020 CalSTRS Mortality table created by CalSTRS. CalSTRS periodically studies mortality for participating agencies and establishes mortality tables that are modified versions of commonly used tables. This table incorporates mortality projection as deemed appropriate based on CalSTRS analysis.

42.c: Experience Studies Following are the tables the retirement and turnover assumptions are based upon. Inasmuch as these tables are based on appropriate populations, and that these tables are used for pension purposes, we believe these tables to be the most appropriate for the valuation.

Retirement Tables

Retirement Table	2017 CalPERS 2.0%@55 Rates for Schools Employees
Disclosure	The retirement assumptions are based on the 2017 CalPERS 2.0%@55 Rates for Schools Employees table created by CalPERS. CalPERS periodically studies the experience for participating agencies and establishes tables that are appropriate for each pool.

Retirement Table	2017 CalPERS 2.0%@62 Rates for Schools Employees
Disclosure	The retirement assumptions are based on the 2017 CalPERS 2.0%@62 Rates for Schools Employees table created by CalPERS. CalPERS periodically studies the experience for participating agencies and establishes tables that are appropriate for each pool.

Retirement Table	2020 CalSTRS 2.0%@60 Rates
Disclosure	The retirement assumptions are based on the 2020 CalSTRS 2.0%@60 Rates table created by CalSTRS. CalSTRS periodically studies the experience for participating agencies and establishes tables that are appropriate for each pool.

Retirement Table	2020 CalSTRS 2.0%@62 Rates
Disclosure	The retirement assumptions are based on the 2020 CalSTRS 2.0%@62 Rates table created by CalSTRS. CalSTRS periodically studies the experience for participating agencies and establishes tables that are appropriate for each pool.

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Turnover Tables

Turnover Table	2017 CalPERS Termination Rates for School Employees
Disclosure	The turnover assumptions are based on the 2017 CalPERS Termination Rates for School Employees table created by CalPERS. CalPERS periodically studies the experience for participating agencies and establishes tables that are appropriate for each pool.

Turnover Table	2020 CalSTRS Termination Rates
Disclosure	The turnover assumptions are based on the 2020 CalSTRS Termination Rates table created by CalSTRS. CalSTRS periodically studies the experience for participating agencies and establishes tables that are appropriate for each pool.

For other assumptions, we use actual plan provisions and plan data.

42.d: The alternative measurement method was not used in this valuation.

Paragraph 43: **Changes in the Total Pension Liability**

Please see reconciliation on pages 2 or 12.

Paragraph 44: **Additional Total Pension Liability Information**

The following information is intended to assist Fall River Joint USD to comply with Paragraph 44 requirements.

- 56.a: The valuation date is June 30, 2022.
The measurement date is June 30, 2023.
- 56.b: We are not aware of a special funding arrangement.
- 56.c: The interest assumption changed from 3.54% to 3.65%.
- 56.d: There were no changes in benefit terms since the prior measurement date.
- 56.e: Not applicable
- 56.f: To be determined by the employer
- 56.g: To be determined by the employer
- 56.h: Other than contributions after the measurement, all deferred inflow and outflow balances are shown on page 12 and in Appendix D
- 56.i: Future recognition of deferred inflows and outflows is shown in Appendix D

Paragraph 45: **Required Supplementary Information**

- 57.a: Please see reconciliation on pages 2 or 12. Please see the notes for Paragraph 124 below for more information.
- 57.b: These items are provided on pages 2 and 12 for the current valuation, except for covered payroll, which should be determined based on appropriate methods.
- 57.c: We have not been asked to calculate an actuarially determined contribution amount. We assume the District contributes on an ad hoc basis, but in an amount sufficient to fully fund the obligation over a period not to exceed 19 years.
- 57.d: We are not aware that there are any statutorily or contractually established contribution requirements.

Paragraph 124: **Transition Option**

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Prior periods were not restated due to the fact that prior valuations were not rerun in accordance with GASB 73. It was determined that the time and expense necessary to rerun prior valuations and to restate prior financial statements was not justified.

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APPENDIX D: DEFERRED OUTFLOWS OF RESOURCES AND DEFERRED INFLOWS OF RESOURCES

EXPERIENCE GAINS AND LOSSES

Increase (Decrease) in Pension Expense Arising from the Recognition of Effects of Experience Gains and Losses (Measurement Periods)

Measurement Period	Experience (Gain)/Loss	Original Recognition Period (Years)	Amounts Recognized in Pension Expense through 2022	2023	Amounts to be Recognized in Pension Expense after 2023	2024	2025	2026	2027	2028	Thereafter
2018-19	(\$3,667)	10.5	(\$1,400)	(\$350)	(\$1,917)	(\$350)	(\$350)	(\$350)	(\$350)	(\$350)	(\$167)
2019-20	\$312,515	10.3	\$91,026	\$30,342	\$181,147	\$30,342	\$30,342	\$30,342	\$30,342	\$30,342	\$39,437
2021-22	(\$214,419)	13.1	(\$16,368)	(\$16,368)	(\$181,083)	(\$16,368)	(\$16,368)	(\$16,368)	(\$16,368)	(\$16,368)	(\$99,843)
2022-23	\$0	0	\$0	\$0	\$0						
Net Increase (Decrease) in Pension Expense			\$73,258	\$13,624	\$7,547	\$13,624	\$13,624	\$13,624	\$13,624	\$13,624	(\$60,573)

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CHANGES OF ASSUMPTIONS

Increase (Decrease) in Pension Expense Arising from the Recognition of Effects of Changes of Assumptions (Measurement Periods)

Measurement Period	Changes of Assumptions	Original Recognition Period (Years)	Amounts Recognized In Pension Expense through 2022	Amounts to be Recognized in Pension Expense after 2023							
				2023	2024	2025	2026	2027	2028	Thereafter	
2018-19	\$24,459	10.5	\$9,320	\$2,330	\$12,809	\$2,330	\$2,330	\$2,330	\$2,330	\$2,330	\$1,159
2019-20	\$154,236	10.3	\$44,925	\$14,975	\$94,336	\$14,975	\$14,975	\$14,975	\$14,975	\$14,975	\$19,461
2020-21	\$5,106	10.3	\$992	\$496	\$3,618	\$496	\$496	\$496	\$496	\$496	\$1,138
2021-22	(\$95,318)	13.1	(\$7,277)	(\$7,277)	(\$80,764)	(\$7,277)	(\$7,277)	(\$7,277)	(\$7,277)	(\$7,277)	(\$44,379)
2022-23	(\$8,656)	13.1	\$0	(\$661)	(\$7,995)	(\$661)	(\$661)	(\$661)	(\$661)	(\$661)	(\$4,890)
Net Increase (Decrease) in Pension Expense			\$47,960	\$9,863	\$22,004	\$9,863	\$9,863	\$9,863	\$9,863	\$9,863	(\$27,311)

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INVESTMENT GAINS AND LOSSES

**Increase (Decrease) in Pension Expense Arising from the Recognition of Effects of
Investment Gains and Losses
(Measurement Periods)**

Measurement Period	Investment (Gain)/Loss	Original Recognition Period (Years)	Amounts Recognized in Pension Expense through 2022	2023	Amounts to be Recognized in Pension Expense after 2023	2024	2025	2026	2027	2028	Thereafter
2022-23	\$0	0	\$0	\$0	\$0						
Net Increase (Decrease) in Pension Expense			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

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APPENDIX E: GLOSSARY OF PENSION VALUATION TERMS

Note: The following definitions are intended to help a *non*-actuary understand concepts related to pension valuations. Therefore, the definitions may not be actuarially accurate.

<u>Actuarial Cost Method:</u>	A mathematical model for allocating pension costs by year of service. The only actuarial cost method allowed under GASB 73 is the entry age actuarial cost method.
<u>Actuarial Present Value of Projected Benefit Payments:</u>	The projected amount of all pension benefits to be paid to current and future retirees discounted back to the valuation or measurement date.
<u>Deferred Inflows/Outflows of Resources:</u>	A portion of certain items that can be deferred to future periods or that weren't reflected in the valuation. The former includes investment gains/losses, actuarial gains/losses, and gains/losses due to changes in actuarial assumptions or methods. The latter includes contributions made to a trust subsequent to the measurement date but before the statement date.
<u>Discount Rate:</u>	Assumed investment return net of all investment expenses. Generally, a higher assumed interest rate leads to lower service costs and total pension liability.
<u>Fiduciary Net Position:</u>	Net assets (liability) of a qualifying pension "plan" (i.e. qualifying irrevocable trust or equivalent arrangement).
<u>Measurement Date:</u>	The date at which assets and liabilities are determined in order to estimate TOL and NPL.
<u>Mortality Rate:</u>	Assumed proportion of people who die each year. Mortality rates always vary by age and often by sex. A mortality table should always be selected that is based on a similar "population" to the one being studied.
<u>Net Pension Liability (NPL):</u>	The Total Pension Liability minus the Fiduciary Net Position.
<u>Pension Expense:</u>	This is the amount employers must recognize as an expense each year. The annual pension expense is equal to the Service Cost plus interest on the Total Pension Liability (TOL) plus change in TOL due to plan changes minus projected investment income; all adjusted to reflect deferred inflows and outflows of resources.
<u>Participation Rate:</u>	The proportion of retirees who elect to receive retiree benefits. A lower participation rate results in lower service cost and a TOL.
<u>Pay As You Go Cost:</u>	The projected benefit payments to retirees in a given year as estimated by the actuarial valuation. Actual benefit payments are likely to differ from these estimated amounts. For pension plans that do not pre-fund through an irrevocable trust, the Pay As You Go Cost serves as an estimated amount to budget for annual pension payments.
<u>Retirement Rate:</u>	The proportion of active employees who retire each year. Retirement rates are

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usually based on age and/or length of service. (Retirement rates can be used in conjunction with the service requirement to reflect both age and length of service). The more likely employees are to retire early, the higher service costs and actuarial accrued liability will be.

Service Cost: The annual dollar value of the “earned” portion of pension benefits if pension benefits are to be fully accrued at retirement.

Service Requirement: The proportion of retiree benefits payable under the pension plan, based on length of service and, sometimes, age. A shorter service requirement increases service costs and TPL.

Total Pension Liability (TPL): The amount of the actuarial present value of projected benefit payments attributable to participants’ past service based on the actuarial cost method used.

Turnover Rate: The rate at which employees cease employment due to reasons other than death, disability or retirement. Turnover rates usually vary based on length of service and may vary by other factors. Higher turnover rates reduce service costs and TOL.

Valuation Date: The date as of which the pension obligation is determined by means of an actuarial valuation. Under GASB 73, the valuation date does not have to coincide with the statement date, but can’t be more than 30 months prior.